

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION RECEIVED

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SANTA FE, NEW MEXICO 87501

AUG 17 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 12-1-80

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. L-5367

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐	7. Unit Agreement Name
Name of Operator Amoco Production Company ✓			8. Form or Lease Name State MA Com.
Address of Operator P. O. Box 68, Hobbs, NM 88240			9. Well No. 1
Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 25-S RANGE 28-E NMPM.			10. Field and Pool, or Wildcat Und. Morrow
11. Elevation (Show whether DF, RT, CR, etc.) 2997.9'			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 12260'. Ran 2825' 7-5/8" 38.05 P-110 liner. Liner landed at 12260' and top of liner at 9435'. Cemented with 745 sacks Class H with .75 gal./SX D108 Flac, .1% D-13 retarder, .3% D65 Tic, .2% D46 defoamer, and 1/4 SX cellophane flakes. Plug down at 8:10 p.m. 7-28-81. WOC 18 hrs. Tagged fill at 7478'. Washed down to 7848'. Lost circulation material. Tag cement at 7848' and drill to 8685'. Drilled hard cement to liner at 9345'. Ran packer and set at 8950'. Pulled up 500' drill pipe and went top top of liner hanger. Circulated bottom up. Reset packer at 9245'. Tagged cement at top of liner 9345'. Drilled 9345'-9495' inside 7-5/8" liner. No cement 9495'-12173'. Preparing to spot cement.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM
1-Union of Calif. 1-Superior

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Greg Mitchell TITLE Admin. Analyst DATE 8-13-81

Approved by Mark Watson TITLE OIL AND GAS INSPECTOR DATE AUG 20 1981

CONDITIONS OF APPROVAL, IF ANY: