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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
OCT 19 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-75

1a. Indicate Type of Lease
State ☒ Fee ☐
1b. State Oil & Gas Lease No.
L-5367

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Amoco Production Company

2. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 25-S RANGE 28-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State MA Com

9. Well No.
1

10. Field and Pool, or Wildcat
Salt Draw Atoka

11. Elevation (Show whether DF, RT, GR, etc.)
2997.9' GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ recompletion ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-17-83. Killed well with 75 bbl 10# brine 2% KCL. Released packer and circulated bottom up with 100 bbls 10# brine 2% KCL. POH. Ran CIBP and set at 13,000'. Spot 10 sx class H cement on CIBP. Displace with 72 bbl of fresh water. Ran 3-1/8" guns, packer, and tubing. Ran Gamma Ray correlation log 12,000'-11,800'. Packer set at 11,460' and guns landed at 12,046'-12,052', and 12,063', 12,070'. Armed guns and swabbed tubing to 4350'. Dropped firing bar in tubing. Water to the surface in 10 min. and gas to the surface in 15 mins. Flowed 4300 psi on a 17/64" choke for 4 hrs with a 45' flare. Moved out service unit 9-26-83. Ran bottom hole pressure bombs with gradients to 11,900'. Connected to pipeline and ran 4 point back pressure test. Shut-in and disconnect production equipment. Moved in and set production equipment 9-29-83. Flow tested 5 days. The last 24 hrs, flowed 14 BC, 0 BW, and 5500 MCF. Shut-in waiting on gas sales contract. Work completed 10-5-83.

O+4-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Union
1-Superior

Post ID-2
10-21-83
P+H Mar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-18-83

PROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE OCT 21 1983

CONDITIONS OF APPROVAL, IF ANY: