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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
OCT 19 1983
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-82

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5367

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 3 TWP. 25-S RGE. 28-E
15. Date Spudded 3-28-81 16. Date T.D. Reached 9-1-81 17. Date Compl. (Ready to Prod.) 10-5-83 18. Elevations (DF, R&B, RT, GR, etc.) 2997.9' GL 19. Elev. Casinghead
20. Total Depth 13,623. 21. Plug Back T.D. 12,900' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 100'-TD Cable Tools 0-100'
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,046'-12,052' and 12,063'-12070' Atoka Formation 25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run No logs run during recompletion. Dual Laterolog Micro-SFL; Compensated Neutron Formation Density 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	422'	27"	950sx CIC, 700sxCICNeat	Circ. 30 sx
13-3/8"	54.5#	2570'	17-1/2"	3400sxLt, 300sx CIC	Circ. 800sx
9-5/8"	53.5#	9879'	12-1/4"	1250 sx Lt, 250 sx CIH,	TCMT 2890'
				1550' sx Lt.	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-8/8"	9345'	12,260'	745 sx CIH		2-7/8"	12,009'	11,462'
4-1/2"	11743'	13,622'	325sx CIH				

31. Perforation Record (Interval, size and number)
12,046'-12,052' and 12,063'-12',070' with 4 SPF, 52 total shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 9-27-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-3-83 Hours Tested 24 Choke Size 12/64" Prod'n. For Test Period 14 Oil - Bbl. 5500 Gas - MCF 0 Water - Bbl. 392,857 Gas - Oil Ratio
Flow Tubing Press. 6400 PSI Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on gas sales contract Test Witnessed By
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-18-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11835'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____ 12338'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 3700'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6306'	T. Wingate _____	T. _____
T. Wolfcamp _____ 9557'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 11068'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	455	455	Red Bed	10972	11019	47	Shale, Lime, Chert
455	1013	558	Anhy. & Salt	11019	11155	136	Lime & Shale
1608	1833	225	Anhy.	11155	11201	46	Lime, Shale, Pyrite
1833	2054	221	Anhy. & Salt	11201	11245	44	Lime & Shale
2054	2775	721	Anhy. & Lime	11245	12270	1025	Shale
2775	3536	761	Anhy, Lime, sand	12270	12676	406	Lime & Shale
3536	4452	916	Lime, sand, shale	12676	12708	32	Lime, Sand, Shale
4452	4723	271	Lime & Shale	12708	13321	613	Lime, Shale, Chert
4723	5961	1238	Lime, Sand, Shale	13321	13623	302	Lime, Shale, Sand
5961	7122	1161	Lime & Shale				
7122	7330	208	Shale				
7330	9418	2088	Lime & Shale				
9418	9900	482	Lime, Shale, Sand				
9900	10972	1072	Lime & Shale				