APPLICATION FOR DETERMINATION OF THE MAAIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:						
(If not assigned, leave blank, 14 digits.)	İ	30 - 015 - 23709 -				
2.0 Type of determination being sought:	- 					
(Use the codes found on the front	ļ		102	2		
of this form.)	i	Sec	tion of NGPA	Category Code		
3.0 Depth of the deepest completion	!				···	
location: (Only needed if sections 103	1			feet		
or 107 in 2.0 above.)						
4.0 Name, address and code number of	i .				· · · · · · · · · · · · · · · · · · ·	
applicant: (35 letters per line		oco Production)	<u>000569</u>		
maximum. If code number not	Name				Selfer Code	
available, leave blank.)		0. Box 3092				
	Street	_				
	I HO	uston.	<u>_</u> T			
5.0 Location of this well: [Complete (a)	+ City		Stat	Zip Cod	<u> </u>	
or (b).]	Ur	designated Ato	oka			
(a) For onshore wells	Field					
(35 letters meximum for field	Ec	ldy	NM			
name.)	Count	y	Stat			
(b) For OCS wells:	1					
		····				
	Area N	iame		Block Num	ber	
	1					
	1	Dete	of Lease:			
	ļ	لللا	. ليلي			
(c) Name and identification number	-	Мо.	Day Yr.	OCS Lease Number		
of this well: (35 letters and digits	State "MA" Com No. 1					
meximum,)	! —					
(d) If code 4 or 5 in 2.0 above, name	i		·	······································	······································	
of the reservoir: (35 letters	! At	oka				
maximum.)	· 					
6.0 (a) Name and code number of the	i				· · · · · · · · · · · · · · · · · · ·	
purchaser: (35 letters and digits maximum. If code number not	Cabot Pipeline Corporation 002733					
available, leave blank.)	! —					
(b) Date of the contract	Name				Buyer Code	
	-		1,2,0,1	R.I.		
	i		Mo. Day	Yr.		
(c) Estimeted total annual production	!					
from the well:	l t		1200	Million Cubi	Feet	
	<u>i</u>					
	}			(c) All Other	(d) Total of (a),	
	i	(a) Base Price	(b) Tax	Prices [Indicate	(b) and (c)	
7.0 Contract price: 10-1-83	<u> </u>			(+) or (-).]		
10-1-03	I I S/MMBTU	3 0 0 0	0 0 0 0	0 0 0 0	3 0 0 0	
decimal places.)						
1.0 Maximum lawful rate: 10-1-83						
(As of filing date. Complete to 3	S/MMBTU	3 5 2 0	0 294	0 0 0 0	3 8 1 4	
decimal places.)						
.0 Person responsible for this application:				Kegiona		
Amenitical		. McDonald	7	Sales M		
Agency Use Only Date Received by Juris, Agency	Name	クメンソソノン	1/ mill	Title		
The state of Surit, Agency		1/1/10	XXXX			
Pate Received by FERC	Signatur	11-2-02	1			
,				<u>713-556</u>	~3830	
! !	Date An	plication is Completed	J	Phone Number	- 3639	

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved
OMB No. 1902-0038
(Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Section of NGPA	Category Code	Description
(0)	<i>(b)</i>	(c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshare well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107		D

107 0 Deep (more than 15,000 feet) high-cost gas 107 1 Gas produced from geopressured brine 107 2 Gas produced from coal seams 107 3 Gas produced from Devonian shale 107 5 Production enhancement gas 107 6 New tight formation gas 107 7 Recompletion tight formation gas 108 O Stripper well 108 Stripper well - seasonally affected

Stripper well - enhanced recovery

Stripper well - protest procedure

Stripper well - temporary pressure buildup

Enter the appropriate information regarding other Purchasers/Contracts.

Line No. (Mo, Da, Yr)
(a) (b) (b) (c)

1 2 3 4 5 6

Remarks:

108

108

108

2

3

4