NEW MEXICO OIL CORSERVATION CORMISSION . REQUEST FOR ALLOWABLE AND , ...

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Superaceder Old C-1-11 and C-14 Effec RECEIVED

JUL 9 1981

OPERATOR GAS		_						O. C.		
Operator		<u> </u>		· · · · · · · · · · · · · · · · · · ·			4k: '			
HCW E	xplor	ation, Inc./								
Box 10		Midland, T	exas 79	9702	0.5 (0)					
Reason(s) for liling (Check pr New Woll X	oper bos	c) Change In Trans	iporter oli		Other (Please 600 Bb]		ig allowa	ble for		
Recompletion		Oil		Gas		1 6412-7	165			
Change In Ownership		Casinghead Gas	Cen	densate	 		890			
Change of ownership give nd address of previous owr				 						
ESCRIPTION OF WELL	AND	LEASE Well No. Pool	Maga Including	Formation		Kind of Lea			Lease No.	
Dorstate			ildcat 🎉		- 3	State, Feder		State	L-5369	
Location Unit Letter H ;	-19	80 Feel From The	North :	Line and 6	. ` 60	Feet From	The	East		
						·				
Line of Section 27	To	waship 25-S	Range	28-E	, NMPM	<u> </u>	Eddy	····	County	
ESIGNATION OF TRAN				GAS	Cina addeasa	o which appre	and cary of t	hie form is t	o he sent	
Neme of Authorized Transparter of Oil X or Condensate Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent) Box 159 Artesia, N. M. 88210					
Name of Authorized Transporte	or of Ca	singhead Gas or	Dry Ges	Address (Give address t	o which appro	oved copy of t	his form is t	o be sent)	
f well produces oil or liquids, live location of tenks.		Unit Soc.	7wp. P.ge.		ually connecte	ed? Wi	nen			
this production is comming	gled wi	th that from any othe	r lease or poo	ol, give comm	ingling order	number:				
Designate Type of Con	mpletio	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Diff. Res'v.	
Date Spudded		Date Compl. Ready to	Pred.	Total Dep	th	<u>.i.</u>	P.B.T.D.	<u> </u>		
levations (DF, RKB, RT, GR, etc.; Name of Producing Formation			ormation .	Top O!1/G	Top Off/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoo					
		71171116	CASING A	KO CEMENT	ING RECOR					
HOLE SIZE		CASING & TUBING SIZE		TO CEMENT	D CEMENTING RECORD DEPTH SET			SACKS CEMENT		
					· · · · · · · · · · · · · · · · · · ·					
DOWN THE AND DEADER		D ALLOWARE	(Tast must be		of total volum	ne of load oil	and must be	euval to or e	xeed top allow-	
EST DATA AND REQUE II. WELL ato First New Oil Run To Tar		Date of Test	able for this	depth or be for	full 24 hours, Method (Flow)				
						T Charles Clar	Choke Size			
ungth of Test	Tubing Freesure			Casing Pro	Casing Pressure			Choke 5.24		
oal Pred, During Test Oil-Bbls.				Water - Hbl	Water-ubla.			Gun-MCF		
		L			·					
AS WELL civil Prod. Tost-MCF/D		Longth of Tost		Ebla. Con:	Bbls. Condensate/MMCF			Gravity of Condensate		
eating hiethod (pilot, back pr.	,	Tubing Prossure (821	it-in)	Cauing Pre	-soure (Lhut-	in)	Choke Size		-	
					OIL CONSERVATION COMMISSION					
ENTERICATE OF COMP	LIANC	Œ			OIL C	ONSERV/	NION CO			
nereby certify that the rules and regulations of the Oil Conservation maission have been compiled with and that the information given				• []	APPROVED 19 19 19					
ove in true and complete	to the	best of my knowled	ige and belief.	· DY	CO,C	EDITION .	DISTRICT	II.		
	Λ			TITLE.			DISTRICT		1104	
Dr. Kelm					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or despense.					
(Signature)				wall, the	well, this form must be accompanied by a tenuaries of the deviete to the tests taken on the well in accordance with RULE 111.					
Vice President ()'ale)				All (ble ea	All not those of this form must be filled out completely for allows the opening and recompleted walls.					
July 7,	1981 . (Dat			Vali nau	and contracts	estlana I I	L had til 1	if for chea such change	entucalities	
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