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BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78	
	ATION DIVISIUN DX 2088				
	W MEXICO 87501		RECEIVED		
LAND OFFICE	ALLOWABLE AUG 2 6 1981			1	
PERATOR PADRATION OFFICE	PORT OIL AND NATURA	ORT OIL AND NATURAL GAS			
HCW Exploration, Inc	***********************		ARTESIA, OFFIC	Ē.	
Address Box 10585, Midland,					
Reason(s) for filing (Check proper box)	Other (Please ex			
Recompletion Oil Dry Gas FLAF Change in Ownership Casinghead Gas Condensate UNLI				GAS MUST NOT R / 0 - / - 8 EXCEPTION TO	
If change of ownership give name and address of previous owner		IS OB	TAINED		
DESCRIPTION OF WELL AND	LEASE Red Bludd	Bone Sources			
Lease Name Dorstate	Well No. Pool Name, Including F		nd of Lease ate, Federal	- · · ·	Lease No. L-5369
Location	M			Juie	L-3305
Unit Letter_H; 198(Feel From The North Lin	ne and <u>660</u>	Feet From T	rheEast	
Line of Section 27 T.	mahip 25-S Range	28-Е , ммрм,	Eddy		County
	TER OF OIL AND NATURAL GA	IS	1	and a serie of abia form in to	hereett
Norme of Authorized Transporter of Cli Navajo Crude Oil Purch	Address (Give address to which approved copy of this form is to be sent) Drawer 175, Artesia, New Mexico 88210				
Name of Authorized Transporter of Ca		Address (Give address to u			
	Unit Sec. Twp. Rge.	is gas actually connected?	Whe		
If well produces oil or liquids, give location of tanks.	Н 27 25-S 28-	E No	i		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order nu	mber:		
Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res*	v. Diff. Res'v.
Designate Type of Comptended	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.	
4-18-81	5-19-81	8000'		7955'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Bone Springs	Top Oll/Gas Pay 6400'		Tubing Depth 7800 ¹	
2968 GR	Done Springs	1 0400		Depth Casing Shoe	
6412-7890' (total 90				8000'	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD		SACKS CEM	ENT
17 1/2"	13 3/8"	428'		100 sx C1-6-+_	450sx Cl-C
12 174"	8 5/8"	2557'		1500 sx GS + 2	
4 1/2"	7 7/8"	7997'		stage_350_sx_50	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume pth or be for full 24 hours)	of load of a	C. C. S. equal to or ex	ceed top allo-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	•	l, elc.)	6
7-8-81	8-22-81 Tubing Pressure	2" x] 1/4" x 16	<u>' x 20'</u>	Choke Size	- TD. 2.
24		40			it in the
Actual Prod. During Test	ол-вые. 37	Water-Bbla. 80		152	
	57	00			10- g1
GAS WELL	T			Gravity of Condensate	¥
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			Q.
Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC	E			ION DIVISION	•
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.		APPROVED AUG 3 1 1981			
		BY W. a. Siesset			
Dove 18 1100 and Complete to the ocat of my choosedge and bench		SUPERVISOR, DISTRICE D			
		TITLE	(1) - 4 1=	omotience with -HI -	1104.
X.X.Vano		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended			
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.			
D.C. Helm Vice President		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
August 24, 1981		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)		Separate Forms C-104 must be filed for each pool in multiply			
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Separate Forms C-104 must be filed for each pool in multiply completed wells.