

FORM C-103 (Cont'd)

Dorstate #1

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Flowed and swabbed all load water + 24 bbls. formation water. Released packer at 2977' and lowered tubing to RBP at 3100'. Released RBP and re-set at 3055'. Pressure tested RBP and 4 1/2" casing to 1000 psi, held OK. Pulled tubing and packer, Perforated Delaware Zone with 1 JSPF at 3012, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26. Total of 15 holes with 0.42" diameter. Ran retrieving tool, 4 1/2" packer and tubing. Set packer at 2920'. Swabbed tubing dry with no show of oil or gas. Acidized with 1500 gals. 7 1/2% MCA + 30 ball sealers. Flowed and swabbed all load water + 5 bbls. formation water. Released packer at 2920' and lowered tubing to RBP at 3055'. Released RBP and pulled tubing, packer and RBP. Laid down tubing. Shut well in 5-11-82. Presently negotiating sale of well to Maddox Energy Corporation to be used as salt water disposal well. Moved tank battery and heater treater off lease on 5-27-82.

Red Bluff Bone Spring  
Fasted  
Zone P & A ID-2  
6-11-82 Held