

FLUID WASTE, INC. ✓

DORSTATE

OCT 17 1984

OPERATOR

LEASE

O. C. D.

1
WELL NO.1980' FNL & 660' FEL
FOOTAGE LOCATION27
SECTION ARTESIA OFFICE25S
TOWNSHIP28E
RANGE

Schematic

Spudded 3/30/81

Tabular Data

2 7/8"
Tubing13 3/8"
433'

Surface Casing

Size 13-3/8" 48# Cemented with 550 sx.

TOC Surface feet determined by circulation

Hole size 17-1/2"

Intermediate Casing

Size 8-5/8" 24# Cemented with 1700 sx.

TOC Surface feet determined by circulation

Hole size 12-1/4"

Long string

Size 4-1/2" 11.6# Cemented with 1050 sx.

TOC 2316' feet determined by CBL

Hole size 7-7/8"

Total depth 8000'

Injection interval

6376 feet to 6825 feet perforated
(perforated or open-hole, indicate which) with 36 holesDelaware Perfs.
2919' to 3138'

CIBP@3350'

Baker Model R
Packer @ ±6310'CIBP@ 6200'
Bone Springs
Perfs. 6241'
to 6382'

CIBP@ 6400'

Bone Springs
Perfs. 6412'
to 6770'

BTD 7928'

4 1/2"
8000' TDProposed
tubing size 2-7/8" lined with PVC (material) set in aBaker Model R
(brand and model)

packer at ±6310 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Bone Springs

2. Name of Field or Pool (if applicable) N/A

3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? Bone Spring oil production

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Non-commercial Bone Spring:

7204-7890', 6842-7165', 6412-6770', 6241-6382'. CIBP @ 6400' w/35' cement on top.

CIBP @ 6200' w/35' cement on top. CIBP @ 3350'. Open Delaware perforations:
2919-3138' - 47 holes

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. None within well's area of review.