

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 16 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5369	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Fluid Waste, Inc.		8. Farm or Lease Name Dorstate
3. Address of Operator 1008 W. Pierce, Suite 2-A, Carlsbad, New Mexico 88220		9. Well No. 1
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 25S RANGE 28E N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 2968' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Recompletion	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/84 - kill well; 10/25 & 27-Squeezed 250 sx cement into perfs 2919' - 3138' (415 holes); 10/28 & 29-drill out cmt; 10/30-Squeezed 200 sx cmt into perfs 6241' - 6382' (26 holes); 10/31-drill out cmt & test sqzd perfs 2919'-3138' and 6241'-6382' with 500 psi - held OK, test witnessed by Mike Williams, OCD-Artesia; clean out 4 1/2" csg ; run PVC lined 2-7/8" OD EUE tbg and set pkr at 6352'; 11/6-put 500 psi on annulus and ran injection test into Bone Spring formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Becky Hughes TITLE Agent DATE 11/15/84

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector DATE DEC 7 1984

CONDITIONS OF APPROVAL, IF ANY: