

DORSTATE NO. 1 SWD
WORKOVER PROCEDURE

1. MIRU pulling unit.
2. Kill tbg w/11.5#/gal. mud composed of CMC, Calcium Carbonate and brine.
3. Install BOPs w/2-7/8 rams.
4. Open by-pass on Model R pkr set @ 6352' RKB measurement and circulate annulus with 11.5#/gal mud.
5. Release pkr & POH w/Salta lined tbg. Re-dress Model R pkr.
6. PU 2-3/8 work string & TIH w/RBP & RTTS pkr.
7. Set RBP @ 3200' & test to 2000 psi.
8. Circ mud out of hole and replace w/fresh water.
9. Spot 20' sand on RBP.
10. Pull RTTS to 2800' & set. Check for back flow from Delaware perfs 2919'-3138'.
11. If back flow from Delaware perfs, attempt to pump into perfs. If unsuccessful, break down w/acid and squeeze w/200 sxs Class H + 2% CaCl₂.
12. Drill out and test as directed by Oil Conservation Division representative.
13. Circ hole with 11.5#/gal mud and recover RBP.
14. Lay down 2-3/8 work string.
15. TIH w/redressed Model R pkr on 2-7/8 Salta lined tbg and set @ 6395'.
16. Open by-pass and circ annulus w/corrosion inhibited water.
17. NU tree.
18. Back flow well and clean up.
19. Place on injection.
20. Run clean-up acid job if injection rate unsatisfactory.

Hal H. Crabb, Jr.
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