

UNITED STATES **Artesia, NM 88210**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 2760, Midland, TX 79702-2760

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 900 E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

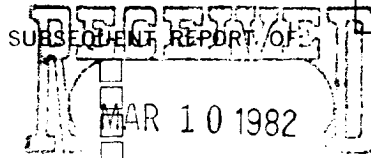
PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) TEST CSG. SEAT & CORE #2 & DST #1, DST #2, DST #3, DST #4



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

5. LEASE

VM-030458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

POKER LAKE UNIT MAY - 6 1982

8. FARM OR LEASE NAME

POKER LAKE UNIT O. C. D.

9. WELL NO.

53

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

UNDESIGNATED #10000

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 9, T25S, R31E

12. COUNTY OR PARISH

NEW MEXICO

14. API NO.

UNK

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GL 3390' KD 3412'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-23-82 TEST CSG. SEAT TO 2700' HELD OK.

CORE #2 1-26-82 INTERVAL 12,907'-12,966' WOLFCAMP

CHRISTENSEN DIAMOND NP-23 59' 100% RECOVERY

2-1-82 DST #1 - PACKER FAILED, 2-2-82 DST #2, FROM 12,500', 13,050' 530' WOLFCAMP CSG. PACKER SET @ 12,390' 9 5/8" SHOE @ 12,500' OPEN 6 MIN WEAK BLOW, SI 60 MIN. OPEN 60 MIN. WEAK BLOW INCREASING TO 14 PSI ON 1" CK. EST. 160 MCF/D, AFTER 35 MIN DECREASED TO 5 PSI. AFTER 60 MIN HAD GAS TO SURFACE, 12 MIN INTO FINAL FLOW SI 240 MIN. RELEASED PACKER & COH. REC 1510' (850' INSIDE DP) TOTAL RECOVERY 15 1/4 BBL MUD. IHP 9137 PSI IEP 1115-926 PSI 15IP 1879 PSI FHP 982-1038 FSI 3392 PSI FHP 9081 PSI SAMPLER 500 CC MUD 11.6 SCF GAS.

Subsurface Safety Valve: Manu. and Type

NA

Set @

OVER

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Hutchens

TITLE Production Clerk

DATE March 19, 1982

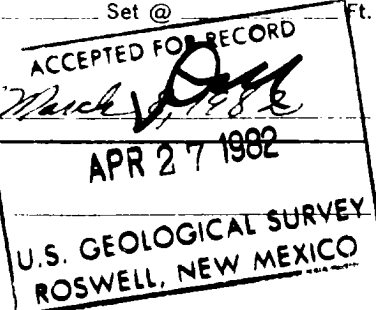
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2-3-82 DRLG, 8 1/2" HOLE.

2-14-82 DST #3 FROSTED. FAILED.

2-21-82 DST #4 FLOW PERIOD 98 MIN. SI PERIOD 382 MIN OPEN TOOL BLEED N<sub>2</sub> GRADUALLY, OPENING FROM 16 1/4" TO 40 1/2" CK. PRESS WENT TO 50 PSI, FINISHED CK. TO 1 1/4" CK. PRESS INCREASED TO 80 PSI. & CONTINUED TO DECLINE; @ 8 PSI, CLOSED TOOL NO GTS. UNSEAT PACKER & FLOW. REVERSE DST FLUID TO TRAIL

DST #4 13,812' - 13,870' 58' STEAM, 5000' FLOW CUSHION 4000 PSI N<sub>2</sub> CUSHION TEMP 210° IHP 9870 FP 2837-2726 SIP 5293 IHP 9758, SAMPLE 9.4 FT<sup>3</sup> GAS, 10 CC MUD, 800 PSI REC; 73.32 BBL'S MUD & WITH CUSHION (REC 4 BBL'S OVER CUSHION) FLOWED 98 MIN INCLUDING N<sub>2</sub>, BLEED OFF & SI 382 MIN. 2-23-82 DRLG, 8 1/2" HOLE.