Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

UNITED STATES	5 15105
	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 030458
C/SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
C/ Of	RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	POKER LAKE UNIT
reservoir. Use Form 9–331–C for such proposals.)	PAKER LAKE UNIT APR 3 0 1982
1. oil ☐ gas ✓	LOVED LAVE HOLT
1. oil gas de well other	9. WELL NO. O. C. D.
2. NAME OF OPERATOR	53 ARTESIA, OFFICE
(i	10. FIELD OR WILDCAT NAME Wideat
PERRY K. BASS!	
3. ADDRESS OF OPERATOR	WHOE TOWN TED - LORD W
4.0. BOX 2760, MINAND, TX 7970Z	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
AT SURFACE: 660 FNL : 1980 FEL UNIT B.	SEC.9, T255, R31E
	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	EDDY NEW NEXICO
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3390'GL 34/2' RKB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	programme and the second of th
FRACTURE TREAT	
SHOOT OR ACIDIZE	The state of the s
REPAIR WELL	(NOTE: Report results of multiple completion of gone
PULL OR ALTER CASING [	change on Form 9-330)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) RAN 718 LINER, 5 5 LINER.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen DRL6. 812" HOLE TO 14,485' 3-4-82.	irectionally drilled, give subsurface locations and t to this work.)* .
RAN 66 JTS. 758" 39 # P-100 ATLAS BAK	DFORD FLUS LINER
CELEMENT WITTER OUR DIACE "II" TO TE	~ " MADITIVES VAN 256865.
CEMENTED W! 775 SXS. CLASS H' CEMENT W/ADDITIVIES. RAN 256865.	
MUL FLUSH AHEAD OF CALT & DISPLACED W/274 BOLS. OF WUD.	
PUMPED CALCULATED DISPLACEMENT PLUG DID NOT BUMP. 50 1:15 AN	
MST 3-6-82, WOC 12 HRS. DRLG. CEMENT, TOC INSIDE LINER	
& 13,958' TESTED LINER & CSG. TO	2500 PSi HELD OK.
DRIG. 6/2" HOLE TO 15,530 3-31-82.	RAN 34 JTS. 5"18# N-80
ATTIC LOSS TO THE LEVEL SO LOT	HANGER TILLIER Q 14 112
HILAS DRAWFORD FZ-43 LINER & DOT	NEW EVE CLASS WITH ANDITIONS
ATLAS BRANTORD FL-45 LINER & BOT'C TIFLOAT COLLAR @ 15,489' CEMENT	W/ 370 3 25. C2435 74 W/MD41111160
Subsurface Safety Valve: Manu. and Type	Set @ Ft. AVER
10 thousand and the About Abou	ACCEPTED FOR RECORD
18. I hereby certify that the foregoing is true and correct	ACCEPTED TO
SIGNED T.C. SSINCHORE TITLE S. FLOW	LELDATE 4H 19382
(This space for Federal or State off	APR 2 0 1989
APPROVED BYTITLE	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
	U.S. GEOLOGICAL SURVEY
	ROSWELL, NEW MEXICO

## nstructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Sunfes flus MLG CENENT 0 14119 RELEASED RIG. WAIT ON CONF. 4-19-82. Top of Casalent (c) 13, 730 NOC

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