

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

SF/7/82

WELL COMPLETION OR RECOMPLETION REPORT

5. LEASE DESIGNATION AND SERIAL NO.

NM 030458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Perry R. Bass ✓

O. C. D.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P.O. Box 2760 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL x 1980' EEL of Sec. Unit letter B

At top prod. interval

At total depth

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

53

10. FIELD AND POOL, OR WILDCAT

Undesignated Morrow GAS

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 9, T25S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

Nov. 7, 1981

16. DATE T.D. REACHED GAS

March 1, 1982

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3390 NB 3412

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 15,530

21. PLUG BACK T.D., MD & TVD

MD 15,502

22. IF MULTIPLE COMPL. HOW MANY*

Single

23. INTERVALS DRILLED BY

0'-15,530'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

15,440-15,456' Eight SSB II Charges Morrow Completion

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-FDC, GR-BHCS, GR-DLL-MSFL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	777'	26"	800" Lite + 200 "C"	None
13 3/8"	68; 61; 59.5	4271'	17 1/2"	3600" Lite + 250 "C"	None
9 5/8"	53.5; 47; 43.5	12515'	12 1/4"	900 "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8"	12000'	14,985'	775 "H"	—	2 3/8"	15,390	15,390
5"	14112'	15,530	310 "H"	—			

31. PERFORATION RECORD (Interval, size and number)

15,440-15,456' Eight SSB II Charges

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,440-15,456	2500 gals 7 1/2% MSR-100 w/ 12 ball sealers & 750 SCF N ₂ / bbl acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Shut In		Flowing					SI—WOPL	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
June 7, 1982	8 hrs.	Various	→	None	424	None	—	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
2490	Packer	→	ACCEPTED FOR RECORD		2114	None	Run	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Davis Services, Inc.

35. LIST OF ATTACHMENTS

Above Logs

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED

John A. Rodgers

ROSWELL, NEW MEXICO

TITLE

Sr. Production Engr.

DATE

6/16/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
			AST's #1,2,3,4 and Cores #1,2,3,4 reported on previous Forms 9-331.	T/Dekware Sls.	4316'
				T/Bone Springs	8206'
				T/Wolfcamp	11562'
				T/Stearns	13797'
				T/Atoka	13874'
				T/Morrow	14509'
				T/M. Morrow	15120'