

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NM OIL CONS COMMISSION
Drawer DD
Artes Form NM 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM 030458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

3. Well Name and No.

Poker Lake Unit #53

9. API Well No.

30-015-23783

10. Field and Pool, or Exploratory Area

Poker Lake (Morrow)

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P. O. BOX 2760 MIDLAND, TEXAS 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Unit B
Section 9 T25S-R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Logform.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUPU. ND tree. NU BOP. POOH w/ 2-3/8" tubing. Dump 35' cement on CIBP at 15,389'.
2. RIH w/ packer to 14,762' on 2-3/8" tubing. Pickle tubing w/ 500 gallons 15% HCl. Set packer in 10,000# compression.
3. Perforate through tubing at 14,952'-14,962' and 14,840'-14,844'.
4. Acidize w/ 2500 gallons gas well acid (7-1/2% HCl and Methanol).
5. Set plug in profile nipple below packer. ND BOP. NU tree. RDPU. Retrieve blanking plug.
6. Return well to production.
7. Run 4-point test.

SEP 08 1995

OIL CON. DIV.
DIST. 2

CERTIFIED #Z 112 327 772 - RJB:PGO

14. I hereby certify that the foregoing is true and correct

Signed

KEITH E. BUCY Title DIVISION PRODUCTION SUPT.

Date 8/14/95

(This space for use by the office)

(TORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

9/5/95

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side