

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.
NM-030458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Poker Lake Unit

8. FARM OR LEASE NAME, WELL NO.
Poker Lake Unit #53

9. API WELL NO.
30-015-23783

10. FIELD AND POOL, OR WILDCAT
Poker Lake (Wolfcamp)

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Section 9, T25S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2760, Midland, TX 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
660' FNL & 1980 FEL Unit Letter B

At top prod. interval reported below

Same

At total depth

Same

ACCEPTED FOR RECORD 683-2277

MAR 25 1999

14. PERMIT NO. 3144 DATE ISSUED

15. DATE SPUDDED
8/17/98

16. DATE T.D. REACHED
9/16/98

17. DATE COMPL. (Ready to prod.)
9/22/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3390', KB 3412'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
15,530'

21. PLUG, BACK T.D., MD & TVD
14,105'

22. IF MULTIPLE COMPL., HOW MANY*
Single

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
0-15,530'

CABLE TOOLS
NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

12,896-12,944' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE
NA

26. TYPE ELECTRIC AND OTHER LOGS RUN
NA

27. WAS WELL CORED
NA

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94	777'	26"	800 Lite + 200 "C"	None
13-3/8"	68.61.54.5	4271'	17-1/2"	3600 Lite + 250 "C"	None
9-5/8"	53.5.57.43.5	12,515'	12-1/4"	900 "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8"	12.000	14.485	775 "H"	- - -	2-3/8"	12.955'	12.814'
5"	14.112	15.530'	310 "H"	- - -			

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Perf w/ 4" Western Atlas tubing gun w/ 2 JSPF with 38.5 gram charges.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9126-9172'	Squeeze - casing leak
12,896-12,944'	Acidized with 5000 gals 20% HCl with additives.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/29/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/11/99	HOURS TESTED 24	CHOKE SIZE 10/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 15	GAS - MCF. 1215	WATER - BBL. 0	GAS - OIL RATIO 8100	
FLOW. TUBING PRESS. 900	CASING PRESSURE 100	CALCULATED 24-HOUR RATE →	OIL - BBL. 15	GAS - MCF. 1215	WATER - BBL. 12	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

TEST WITNESSED BY
NA

35. LIST OF ATTACHMENTS

NA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Tami Wilber

SIGNED

Tami Wilber

TITLE Production Clerk

DATE 2/25/99

*(See Instructions and Spaces for Additional Data on Reverse Side)