

APR 16 1982

REQUEST FOR ALLOWABLE
AND
ARTESIA, OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALES	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	
Operator	

Wood & Locker, Inc.

Address
600 Energy Square, 505 N. Big Spring, Midland, Texas 79701-8602

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 7-1-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

Ex # 2-633 Oct 31, 1982

Ex # 2-641 Jan 1, 1983

Ex # 2-642 May 15, 1983

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Moore State	1	Wildcat - Bone Springs	State, Federal or Fee State	L-6292
Location				
Unit Letter	G	1980 Feet From The North Line and 1980 Feet From The East		
Line of Section	23	Township 25-S Range 27-E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining <i>Crude Oil Purchasing Co.</i>	Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
G 23 25-S 27-E	No --

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-29-81	12-11-81	7583'	7562'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3052' RKB, 3040' GR	Bone Springs	5800' 5823	7414'					
Perforations			Depth Casing Shoe					
5823-7531			7582'					

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	4140'	450
11"	8-5/8"	2222'	875
7-7/8"	4-1/2"	7582'	1525
	2-3/8"	7414'	--

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-27-82	3-29-82	Pumping - 2" x 1 1/4" x 18' Insert	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	15 psig	15 psig	N/A
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	19	147	20

Posted ID-2
& Comp. Book
L-1100
5-21-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. M. Johnson
D. M. Johnson
(Signature)
Drilling & Production Manager
(Title)
4-14-82
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 12 1982

BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.