

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Supersedes Old C-104 and C-107 Effective 1-1-66	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		RECEIVED			
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					

EL PASO NATURAL GAS COMPANY ✓

1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reason for filing (check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐ Gas Storage Well

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including location	Kind of Lease
WASHINGTON RANCH GAS STORAGE PROJECT	7	WASHINGTON RANCH/GAS POOL MORROW	State, Federal or Foreign FEDERAL
Location			
Unit Letter	L	572' Feet From The West Line and 2417' Feet From The South	
Line of Section	34	Township 25-S Range 24-E	EDDY County

## I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	ATTN: PRODUCTION CONTROL P. O. BOX 1492, EL PASO, TEXAS 79788	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

## V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
9-22-81	1-15-82	7050'	6968'					
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	WASHINGTON RANCH/GAS POOL MORROW	6742'	6839'					
			Depth Casing Shoe					
			7025'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	9 5/8	820'	935 sxs Class "C"					
8 3/4	7	7025'	500 sxs Class "H"					
6 1/8	2 7/8	6839'						

## VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test (MCF/D)	Length of Test	Bbls. Condensate/MM CF	Gravity of Condensate
123	24 hours	None	
Pressure (Static, pump, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	349.2 psi	350.2 psi	8/64"

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*John P. Deek*  
(Signature)

Supervisor Production Services

6-29-82

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

JUL 28 1982

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.