UNITED STATES OF THE INTERIOR DEPARTME GEOLOGICAL SURVEY

	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT WANTE
to proposals to drill or to deepen or pros such	8. FARM OR LEASE NAME
On not use this form for proposals () eservoir. Use Form 9-331-C for such proposals ()	Washington Ranch Storage Project
436	
1. oil gas well other Gas Storage	9. WELL 17 - 20.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
El Paso Natural Gas Co.	Washington Ranch Morrow
ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
vaco ustao Rida Midland, Tx /9/01	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 34, T-25-S, R-24-E
balow)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 572' FWL & 2417' FSL	Eddy N. Mex
AT TOP PROD. INTERVAL:	14. API NO.
AT TOTAL DEPTH:	14. AFT NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	GR 3736'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 3730
KEQUEST TOK THE THE	Annual Control of the
TEST WATER SHUT-OFF	RECEIVED BY
	the desired of the secondaries o
REPAIR WELL	JUNO E RANDET results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING 니 H	•
MULTIPLE COMPLETE	O, C, D
CHANGE ZONES	ARTESIA, OFFICE
ABANDON*	
	te all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work in the starting and starting	firectionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If we to come measured and true vertical depths for all markers and zones pertine	nt to this work.)*
6-20/28, 1984	
	000 psi hydraulic BOP.
1.) Set tubing plug. RU and install 3 2.) Rig up Snubbing unit, pull and lay	down 2 7/8" production tubing.
2.). Rig up Snubbing unit, pull and lay	el FA-1 permanent packer at 6620'
2.) Rig up Snubbing unit, pull and lay down 2 776 product at 6620' 3.) RU wireline unit and set Baker Model FA-1 permanent packer at 6620'	
wlm, with blanking plug below packer. wlm, with blanking plug below packer. 4.) Load 7" casing with water and pressure test to 3000 psig.	
4.) Load 7" casing with water and pressure test. 5.) Run 4½" 11.6# K-55 tubing with Baker K-22 latch in seal assembly,	
5.) Run 4½" 11.6# K-55 tubing with baker K 22 2000	
5.) Run 42 11.0% K=55 tubing with the circulate inhibited packer fluid, latch into packer.	
6.) Nipple down BOP, Nipple up wellhead. 7.) Pressure test tubing to 3000 psig. Retrieve Blanking Plug,	
7.) Pressure test tubing to 3000 psig.	, Morrage 2- C
return to service.	
	c. A. G. Ft
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	7-13-84
SIGNED Dail E. Mylling Area Prod. En	B. DAIE /
ACCEPTED TO RECORD (This space for Federal or State of	ffice use)
SIGNED ACCEPTED FOR REGION TITLE Area Prod. Eng. DATE 7-13-84 ACCEPTED FOR REGION TITLE DATE DATE APPROVED BY	
CONDITIONS OF APPROVALUE ANY 1984	Unit
CONDITIONS OF APPROVATURE TO 1984	

5. LEASE

22207

Callelas, NEW MEXICO *See Instructions on Reverse Side