

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other GAS STORAGE

2. Name of Operator

EL PASO NATURAL GAS CO. (J. W. MULLOY ASSOC - AGENT)

3. Address and Telephone No.

1110 N. BIG SPRING MIDLAND, TX 79701 915-687-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

572' FWL & 2417' FSL UNIT L  
SEC 34; T-25-S; R-24-E

5. Lease Designation and Serial No.  
FED NM 22207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
WASHINGTON RANCH  
STORAGE AREA

8. Well Name and No.

WI NO. 7

9. API Well No.

10. Field and Pool, or Exploratory Area

WASHINGTON RANCH

11. County or Parish, State MORROW

EDDY, N MX

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other REPAIR WELL

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move on location.
2. Kill well w/brine water.
3. ND Wellhead & install BOP.
4. Install plug in packer profile nipple.
5. POH w/tubing. Install RBP @ 6550'. Test casing to 500 psi - 15 min.
6. Run Casing Inspection & Cement Bond Logs.
7. If necessary, replace damaged casing.
8. Perforate casing @ TOC from Log & circ cement to surface.
9. Re-run tubing & sting into packer.
10. Circulate packer fluid in csg/tbg annulus.
11. Remove BOP. Return well to service.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

O.H. ROUTH

Title

AGENT 915-687-0323

Date

1-4-94

(This space for Federal or State office use)

(ONG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any:

1/25/94