

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other GAS STORAGE

2. Name of Operator

EL PASO NATURAL GAS CO. (J.W.MULLOY ASSOC., INC., - AGENT)

3. Address and Telephone No.

1110 N. BIG SPRING ST. MIDLAND, TEXAS 79701 (915/687-0323)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

572' FWL & 2417' FSL Unit L
SEC 34 T-25-S R-24-E

NM OIL CONS
Drawer DD
Artesia Form Approved
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
FED NM 22207

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WASHINGTON RANCH
STORAGE AREA

8. Well Name and No.
WI NO 7

9. API Well No.
30-015-23826

10. Field and Pool, or Exploratory Area
WASHINGTON RANCH
MORROW

11. Country or Parish, State
EDD. Y, NMX

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log to)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move on location.
2. Install pressure balance prong & blank plug in packer profile (3.688)
3. Kill well w/ brine water.
4. POH & LD 4½" tubing.
5. TIH w/ 2 7/8" tbg, RBP & packer.
6. Isolate leak.
7. Squeeze leak w/ designed cement slurry.
8. Drill out and test squeeze.
9. RE-run 4½" tbg. Perform successful MIT Test.
10. Return well to service.

RECEIVED

JUN 27 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed O.H. ROUTH Title AGENT Date 8-25-95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 9/25/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side