

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **GAS STORAGE**

2. Name of Operator

EL PASO NATURAL GAS CO. (J.W.Mulloy Assoc, Inc - Agent)

3. Address and Telephone No.

1110 N.BIG SPRING ST. MIDLAND, TX 79701 (9-15/687-0323)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**572' FWL & 2417' FSL UNIT L
SEC 34 T-25-S R-24-E**

7. If Unit or CA, Agreement Designation
**WASHINGTON RANCH
STORAGE AREA**

8. Well Name and No.

WI NO. 7

9. API Well No.

10. Field and Pool, or Exploratory Area
**WASHINGTON RANCH
MORROW**

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Casing Repair**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-27-95 MIRU workover unit & tools. Ran gauge ring & set plug in profile nipple. Kill well w/9# brine, POH w/4½" tbg. TIH w/RBP to 6500'. Test casing to isolate leaks. Perfs @ 850', 4400' & 4900'-OK. Perfs @ 3000', 3300', 3450', 3650' & 3695' leaking. Acidize leaking perfs w/1500 gals 15% acid. Cemented perfs w/200 sx Class C to 900 psi squeeze. Test csg above retainer @ 2933'-OK. Drill cement & retainer. No cement below 3336'. Test perf @ 3000'-OK. Set retainer @ 3248' w/RBP @ 3695'. Cement perfs w/200 sx Class C. Drill out retainer & cement to RBP. Test perfs. Perfs OK-no loss. POH w/RBP. RIH w/4½" tubing. Install well head. Circ packer fluid in annulus. Set into seal assembly. Ran MIT test @ 300 psi-15-min no loss. Retrieve plug in profile. Return well to service.

10-18-95

14. I hereby certify that the foregoing is true and correct

Signed *OH ROUTH* OH ROUTH

Title AGENT

Date 10-23-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side