

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. .CATE\*  
(Other instruction on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

157

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER GAS STORAGE WELL	5. LEASE DESIGNATION AND SERIAL NO. NM 22207
2. NAME OF OPERATOR EL PASO NATURAL GAS COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1110 N. Big Spring, Midland, TX 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 572' FEL & 1707' FNL Sec 33, T-25-S, R-24-E	8. FARM OR LEASE NAME Washington Ranch Storage Project
	9. WELL NO. W.I. No. 9
	10. FIELD AND POOL, OR WILDCAT Washington Ranch
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 33, T-25-S, R-24-E
14. PERMIT NO. NMOCD R-6175-A	12. COUNTY OR PARISH Eddy
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3753'	13. STATE N MX

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Move on location.
- 2) Kill well w/brine water.
- 3) ND well head & install BOP.
- 4) Install plug in packer profile nipple.
- 5) POH w/tubing. Install RBP @ 6500'.
- 6) Run Casing Inspection & Cement Bond Logs.
- 7) If necessary, replace damaged casing.
- 8) Perforate 4 holes at TOC (+5676') & circulate cement to surface.
- 9) Re-run tubing & sting into packer.
- 10) Circulate packer fluid in csg/tbg annulus.
- 11) Remove BOP. NU surface equipment. Return well to service.



18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Agent

DATE

7-9-93

O. H. ROUTH 915-687-0323

This space for Federal or State office use

APPROVED BY

*[Signature]*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side