

JUNE 1990

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210-2834

dget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill
or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

Federal NM-22207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Washington Ranch Storage Project

8. Well Name and No.

W.I. Federal #9

9. API Well No.

30 - 015 - 23827

10. Field and Pool, or Exploratory Area

Washington Ranch Morrow

11. County or Parish, State

Eddy Co., NM

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Gas Storage

2. Name of Operator El Paso Natural Gas Company

3. Address and Telephone P.O. Box 2511, Houston, TX 77252-2511
713-420-2855

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

572' FEL & 1707' FNL S-33 T-25S R-24E

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other

TYPE OF ACTION

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on well completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in & rigged up pulling unit & miscellaneous surface equipment.
- 2) Rigged up kill truck & killed well with 9 #/gal brine.
- 3) Removed wellhead & installed blowout preventer.
- 4) Released 2 7/8" tbg from packer. Pulled out of hole with tubing & left standing.
- 5) Rigged up wireline truck & ran in hole w/ 4 1/2" CIBP on wireline & set above packer at 6545'.
- 6) Pulled out of hole & rigged down wireline truck.
- 7) Ran in hole with 2 7/8" tubing to 6530'.
- 8) Rigged up mixer & rig pump & mixed/pumped 9 #/gal mud & circulated to surface.
- 9) Mixed/pumped cement & spotted 45' (3 sx Class C) on top of CIBP from 6530'-6485'. (Bottom Plug)
- 10) Pulled up hole to 5504' (33 JTS.) & spotted 25 sx from 5504' to 5129' (375'). (Wolfcamp Plug-Top @ 5438')
- 11) Pulled up hole to 3638' (60 JTS.) & spotted 25 sx from 3638' to 3263' (375'). (Bone Springs Plug-Top @ 3575')
- 12) Pulled up hole to 1461' (70 JTS.) & spotted 25 sx from 1461' to 1086' (375'). (Cherry Canyon Plug-Top @ 1407')
- 13) Pulled to 901' (18 JTS.) & pumped 56 sx from 901' to surface. (Del/Surf-Csg-Shoe Plug-Top Del @ 540' & Shoe @ 826')
- 14) Pulled, laid down, & cleaned remaining (29 JTS.) tubing.
- 15) Ran in hole w/ hose to 60' & pumped 4 sx from 60' to surface. (Surface Plug)
- 16) Pulled out of hole with hose & cleaned all equipment.
- 17) Rigged down pulling unit & surface equipment.
- 18) Rigged up welder & set wellbore location P&A marker.
- 19) Cleaned up location & moved out.

(P & A date - 6/30/99)

14. I hereby certify that the foregoing is true and correct

Signed

D.J. Brewster

D.J. Brewster

Title

Principal Engr.

Date

26-JUL-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side
sundryWI#9x.xls

APPROVED

PETER W. CHESTER

JUL 30 1999

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE CENTER