

DISTRIBUTION
 SANTA FE
 FILE
 U.S. NO.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-11
 Effective 4-1-83

RECEIVED

JUL 12 1982

EL PASO NATURAL GAS COMPANY

O. C. D.

ARTESIA, OFFICE

1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: ☐
 Redesignation ☐ Unit ☐ Dry Gas ☐
 Change in Ownership ☐ Condensate ☐

GAS STORAGE WELL

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No. 11 WASHINGTON RANCH/GAS POOL MORROW
 Kind of Lease: FEDERAL
 Location: N 1714' West 139' South
 Line of Section 34 Township 25-S Range 24-E EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: EL PASO NATURAL GAS COMPANY
 Address: P. O. BOX 1492, EL PASO, TEXAS 79788
 Name of Authorized Transporter of Gas: EL PASO NATURAL GAS COMPANY
 Address: P. O. BOX 1492, EL PASO, TEXAS 79788
 Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res't. Diff. Res't. X
 Date Spudded 11-29-81 Date Compl. Ready to Prod. 2-6-82 Total Depth 7000' SURF T.D. 6957'
 Name of Producing Formation WASHINGTON RANCH/GAS POOL MORROW Top Oil/Gas Lay 6760' Running Depth 6945'
 Perforations 6760'-6930' Sept. Cement Depth 6992'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE 12 1/4 8 3/4 6 1/8 CASING & TUBING SIZE 9 5/8 7 2 7/8 DEPTH SET 804' 6992' 6945' SACKS CEMENT 500 sxs. Class "C" 500 sxs. Class "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks: 1-30-82
 Length of Test: 24 hrs
 Actual Press. During Test: 73 psi
 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

GAS WELL

Actual First Tests MFP (D): 530
 Length of Test: 24 hrs
 Actual First Tests MFP (D): 73 psi
 Actual Condensate MFP (D): 87 psi
 Gravity of Condensate: 32/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John P. Deek
Supervisor Production Services

6-29-82

OIL CONSERVATION COMMISSION
 JUL 28 1982
 APPROVED BY: W. A. Gresser
 TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.