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b. TYPE OF WELL		DEEPEIN		PLUG BA			
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WELL LÅ 2. NAME OF OPERATOR	WELL OTHER		ZONE	LL ZONE		Amoco Fede	_
Wayne Mo	ore V					SANWELL NO.	
3. ADDRESS OF OPERATOR	a			RECEIV	/ED	1	
403 N. I	Marienfeld - M	idland, Texas	5			10. FIELD AND POOL	, OR WILDCAT
4. LOCATION OF WELL (Report location clearly FNL, 990' FEL,	and in accordance wi	th any State r	equirements.*)	1001	Wildcat /=	me la
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	AND DIRECTION FROM		T OFFICE*			12. COUNTY OR PARI	SH 13. STATE
	F Malaga, New	Mexico				Eddy	New Mexico
15. DISTANCE FROM PROI LOCATION TO NEARE	ST		16. NO. OF 4	CRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE (Also to nearest dr	LINE, FT. lg. unit line, if any)	660'	4	40	10 11	88 40	
18. DISTANCE FROM PRO	POSED LOCATION*		19. PROPOSE	D DEPTH	20. ROTAE	TY OR CABLE TOOLS	
OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.	None	85	00'	Cable	Tool & Rotar	y
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	·		·····	22. APPROX. DATE	WORK WILL START*
3080.0 GL						June 28, 19	81
23.		PROPOSED CASH	G AND CEM	ENTING PROGR	RAM	10une 20, 15	01
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	DOT S	ETTING DEPTH		QUANTITY OF CEN	(ENT
26"	20			35'	To Sur	face Redimix	CIRCULATE
17-1/2"	13-3/8"	48# H-40		425'	See Re	verse Side a	nd CIRCULATE
12-1/4"	8-5/8"	32# H-40		600'	Exhibi		The second s
7-7/8"	4-1/2"	1		-			
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Mud	Program:	See Ext	hibit	G			
вор	Program:	Series	1500	BOP,	See	Exhibit	Ε



PETTON BAT

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IN ABOVE SPACE DESCRIPE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Joan		DATE 6-22-21
(This space for Faderal or State office use) APPROVED PERMIT NO. PERMIT NO. PELE WCLE APPROVED BY CONDITIONS OF APPROVAL, INUN 2 5 1981	APPROVAL DATE	DATE
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR	*See Instructions On Reverse Side	

copriate action by either ing the use of this form dil be issued by, or may ate notations. Consult	trements. Consult local this reverse side, show- e agency offices. duction zone.				CEMENTING PROGRAM (Also See Exhibit "F")
r appi mcerni w or w propri	l requi		13-3/8		430 sx. Class C plus 2% CaCl
nds and leases four instructions contractions contractions contractions contractions contractions contractions for a second seco	nce with Federa r plats, separate red by Federal o resent or object		8-5/8	·	975 sx. Class C plus 6% Gel 5 lbs. Kolite/sx. 5% Salt. Plus 225 sx. Class C plus 5% Salt and 2% CaCl
, on all types of la ly necessary speci id practices, either r reservoir, use th	scribed in accorda ription. A plat, c nished when requi on of hole in any 1		4-1/2		1200 sx. Class H plus 6% Gel 10% Salt and 5 lbs. Kolite. Tail-in with 200 sx. Class H Plus 10% Salt.
General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. If the proposal is to redrine the reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult Item 1: If the proposal is to redrine to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult	applicable State or Federal regulations concerning subsequent work proposals or reports on the weil. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show- ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Item 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.	AVEIN 22: COURSUIT APPLICADIE PEREIAI OL SIARE LEGUALIOUS, U. APPLICIE OLICIAUS, COLOLIADE APPLICATO U.S. GOVERNMENT PRINTING OFFICE (183-0-711-396			

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Instructions

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NE JEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C - 102	
Supersedes	C-128
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WAYNE MOORE

403 N. MARIENFELD MIDLAND, TEXAS 79701

APPLICATION FOR DRILLING

Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Wayne Moore submits the following ten items of pertinent information in accordance with USGS requirements:

- 1. The geologic surface formation is Permian.
- 2. The estimated tops of geologic markers are as follows:

Surface
2300 '
5900'
8600'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:	Approximately 30'				
Oil or gas:	Delaware - 2300-5900'				
	Bone Springs - 5900-8600'				

- 4. Proposed Casing Program: See Form 9-331C and Exhibit F.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit E.
- 6. Mud Program: See Exhibit G.
- 7. Auxiliary Equipment: See Exhibit H.
- 8. Testing, Logging and Coring Programs:

Drill Stem Tests (all DST's to be justified by a valid show of oil):

Delaware:	2300'
Bone Springs:	5900'

Logging:

Logging Unit from 2300' (Delaware) Electric Log Program:

> Compensated Neutron Formation Density Dual Laterolog Micro SFL

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible.

WAYNE MOORE 403 N. MARIENFELD MIDLAND, TEXAS 79701

MULTI-POINT SURFACE USE AND OPERATING PLAN

Wayne Moore Amoco Federal #1 660' FNL and 810' FEL Sec. 26, T25S, R25E Eddy County, New Mexico

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operating show that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS

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- A. Exhibit A is BLM Quad Color-Map No. SE29. Exhibit B is USGS Topographic Map of the area. Both maps showing the proposed wellsite and the existing roads in the vicinity. The proposed location is located approximately 9 miles Southwest of Malaga, New Mexico, via the access route shown in red.
- B. Directions Proceed West from Malaga on the Black River Road for 2.7 miles, then Southwest on a County Road for 5 miles, then South on an improved road leading to the drilling pad for the Wayne Moore, Moore State #1. The new road will start at this point and continue South one mile to the proposed site.

2. PROPOSED ACCESS ROAD

- A. The proposed new access road will be approximately 1 mile in length and will run in a North-South direction with 990' of the access road to be on Federal land.
- B. The new road will be approximately 12 feet in width (driving surface).
- C. The new road will be cut for drainage as necessary.
- D. The center line of the new road has been staked and flagged.

3. LOCATION OF EXISTING WELLS

A. The well locations in the vicinity of the proposed well are shown on Exhibit C.

4. LOCATION OF EXISTING AND/OR PROSPECT FACILITIES

A. There is no producing well on this lease at the present time.

B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive of oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

5. LOCATION AND TYPE OF WATER SUPPLY

It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibits A and B.

6. SOURCES OF CONSTRUCTION MATERIALS

Any caliche required for construction of the drilling pad and the new access road will be obtained from an existing pit on federally owned surface shown on Exhibit A.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system or a separate disposal application will be submitted to the USGS for appropriate approval.
- D. Oil produced during operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES

None required.

9. WELLSITE LAYOUT

Exhibit D showns the dimensions of the well pad and reserve pits, and the location of major rig components.

10. PLANS FOR RESTORATION OF THE SURFACE

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleared of all trash and junk, to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have been filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management and the United States Geological Survey will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

11. TOPOGRAPHY

- A. The wellsite and access route are located in flat to rolling areas.
- B. The top soil at the wellsite is sandy.
- C. The vegetation at the wellsite is sparce with some mesquite, greasewood and miscellaneous weeds.
- D. Rabbits, rodents, lizards and insects traverse the area. The area is used for cattle grazing.
- E. There are no ponds, lakes, streams or rivers within the near proximity.
- F. There are no houses within 2 miles of the proposed wellsite.
- G. The proposed wellsite is located on Federal surface.
- H. There is no evidence of historical or cultural sites within the vicinity of the location.

12. OPERATOR REPRESENTATIVES:

A. The Field Representatives responsible for assuring compliance with the approved surface use plan are:

Tom E. Moore 403 North Marienfeld Midland, Texas 79701 Phone: (915) 682-8695 (office) (915) 684-7179 (office) (915) 684-6982 (home) Wayne Moore 403 North Marienfeld Midland, Texas 79701 Phone: (915) 682-8695 (office) (915) 682-1039 (home)

Wayne Piette 1312 Midland Savings Building Midland, Texas 79701 Phone: (915) 684-7179 (915) 682-0865

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Sabine Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

DE LEAU OF LAND MA AGEMENT

NOTE TO MAP USERS

ese maps are designed and pubwed as a plannning and management il. They are prepared from the best silable information. The ownership tus is that shown on the land records thin one year or less prior to the ar shown on the map. Some of the ids (surface and mineral rights) juired by Federal agencies may be I shown as patented (White) on the p, due to lack of information about th acquisition available to BLM. cause of map scale some features in as roads are approximations and s not possible to show ownership tus of all small tracts below 10 es. Ownership status and road ndition are dynamic factors and ange with the passage of time. The IT is cautioned against the use of the nership information shown on the p of a specific tract of land for rthing except casual use to give a seral land pattern. The official land ords in appropriate offices of the reau of Land Management should checked for accurate and up-to-date tus on any specific tract of land. A would appreciate your submitting prmation on any errors, corrections inaccuracies on the map to the pective Bureau of Land Manage-nt Office from which the maps re obtained.

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EXHIBIT A

THI mbo	MINERALS OWNED BY E FEDERAL GOVERNMENT DI Mineral Rights
	All Minerals
	Coal Only
	Oil and Gas Only
	Oil, Gas, and Coal Only
100000	Other

1	No symbol indicates	nc
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Acquired and L.U. may, include term or fractional interest for mineral shown.





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