F THE INTERIOR (Other Instructions verse side)

SUBMIT IN TRIP

		1,000			
5	LEASE	DESIGN	ATION	SERIAL	

GEOLOGICAL SURVEY					NM 13989		
	SUNDRY NC (Do not use this form for pro- Use "APPL	OTICES AND REPO			6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1.					7. UNIT AGREEMENT N	AME	
OIL WEI	LL X WELL OTHER		NM OIL CON	S. COMMISSION	·		
2. NAM	ME OF OPERATOR	ı	Drawer DD		8. FARM OR LEASE NA	ME	
	d & Locker, Inc. √		Artesia, M	1 88210	Amoco Feder	ral	
3. ADD	RESS OF OPERATOR			1	9. WELL NO.		
	Energy Square, 50				_ 1		
4. Loc See	ATION OF WELL (Report location also space 17 below.)	n clearly and in accordance	with any State Recurs	o entel	10. FIELD AND POOL,	OR WILDCAT	
At	surface				Wildcat	<u> </u>	
660	' FNL & 990' FEL,	Sec. 26, T-25-S,	R-27-E OCT 5	1982	11. SEC., T., R., M., OR SURVEY OR ARE.	BLK. AND A	
				**	Sec. 26, T-	-25-S, R-27-E	
14. PER	MIT NO.	15. ELEVATIONS (Show w	hether DF, RT, GR, etc.	,),	12. COUNTY OR PARIS	H 13. STATE	
	OFFILL STORY	3075' GR,	3087' RKBTESIA.	OFFICE	Eddy	New Mexic	
130 Jours	Check	Appropriate Box To Ind	icate Nature of N	otice, Report, or	Other Data		
تعتم لا الم	Notice of in	TENTION TO:	1	SUBSE	QUENT REPORT OF:		
16/18	COT IN APPROPRIES	PULL OR ALTER CASING	W.4.T.E.	shur-off	REPAIRING	WELL.	
	ST. WATER SHUT-OFF	MULTIPLE COMPLETE		URE TREATMENT	ALTERING	[]	
	HOOT OR ACTORE T	ABANDON*		ing or acidizing	ABANDONMI		
	PAIR WELL	CHANGE PLANS	Othe	L.			
	there		_	Note: Report resul	ts of multiple completion		
I	CRIBE PROPOSED OR COMPLETED Coroposed work. If well is direment to this work.)*	OPERATIONS (Clearly state all ctionally drilled, give subsurf	pertinent details, and	give pertinent date	pletion Report and Log for s, including estimated da leal depths for all market	te of starting any	
12-	22-81 thru 3-2-82					÷	
1.	Set CIBP @ 7100'	& capped w/coment					
2.	Perforate Bone Sp. 76', 84', 91', 64' 6597' (0.40" - 25	95', 6505', 11',	6414', 32', 15', 22', 27'	34', 40', 44', 35', 56',	4', 48', 61', 6' 62', 77', 86',	6', 70', 91' &	
3.	Acidized perfs 64	14' to 6597' w/35	000 gals 15% H	CL & 23 bal	ls. Swabbed dr	у.	
4.	Frac'd perfs 6414 10/20 sand. Flow		-	-)# 20/40 sand &	10,000#	

- 5. Set RTBP @ 6375'.
- Perforate Bone Springs w/ 1-JSPD @ 6064', 78', 6097', 6104', 09', 13', 17', 38', 6152', 6210', 20', 30', 36', 41', 51', 74', 6298', 6307', 14', 22', 26' & 6333' (0.40" - 22 holes).
- 7. Acidized perfs 6064' to 6333' w/1500 gals 10% acetic acid & 46 balls. Swabbed dry.
- Frac'd perfs 6064' to 6333' w/40,000 gals Versagel w/28,000# 20/40 sand & 1000# 10/20 sand. Swabbed & flowed water with a trace of gas.

18. I hereby certify that the foregoing is true and correct		
SIGNED MEM Whom D. M. Johnson TITLE Drlg. & Pro	od. Manager DATE 9-8-82	
(This space for Federal or State office Neo) ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE	
OCT 4 1982		-

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO