

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-23856

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER

Storage

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Building - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

412' FWL, 2090' FNL, Sec. 3

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles SW Whites City, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest orig. unit line, if any)

NA

16. NO. OF ACRES IN LEASE

NA

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

+ 7,050'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,757' GR

22. APPROX. DATE WORK WILL START*

July 1, 1981

23.

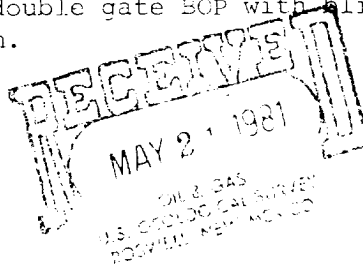
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13 3/8" Conl.	29.3 H-40	40'	30 cu. ft. to circulate
12 1/4"	9 5/8"	32.3 H-40	800'	630 cu. ft. to circulate
8 1/2"	7"	23.0 H-80	7,050'	1341 cu. ft.

Project approved by NMOCD Order No. R-6175-A.

Selectively perforate and treat the Morrow formation for gas storage.

A 3000 psi W.P. and 6000 psi test double gate BOP with blind and pipe rams
will be used for blowout prevention.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

APPROVED

TITLE

Drilling Engineer

DATE May 20, 1981

(This space for Federal or State office use)

COPIES BY GEORGE H. STEWART

PERMIT NO.

JUL - 1 1981

APPROVAL DATE

APPROVED BY

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes O-128
Effective 1-1-81

All distances must be from the outer boundaries of the Section

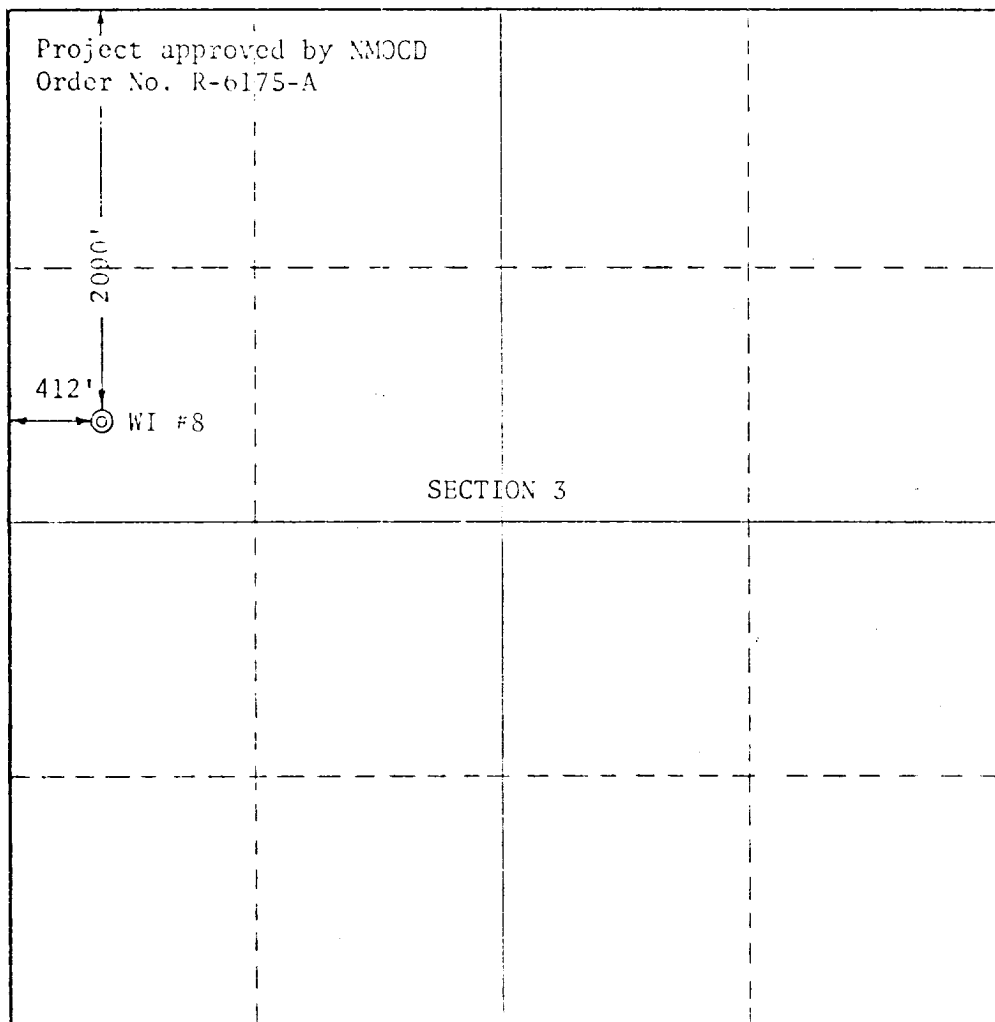
Operator El Paso Natural Gas Co.		Location Washington Ranch Storage Project		Well No. WI #8
Unit Letter E	Section 3	Township 26-S	Range 24-E	County Eddy County, New Mexico
Actual Footage Location of Well: 412 feet from the West line and 2090 feet from the North line				
Ground Level Elev. 3757 Ft.	Producing Formation Morrow	Field Washington Ranch	Dedicated Acreage N/A	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. NA
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). NA
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? NA

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

G. D. Mickey

Name

G. D. Mickey

Position

Drilling Engineer

Company

El Paso Natural Gas Co.

Date

May 20, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

4-24-81

Registered Professional Engineer
and/or Land Surveyor

Ernest Montalvo

Professional No.

LS #1517

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

OPERATIONS PLAN

Washington Ranch Storage Project W.I. Fed. #8

I. Location: '412' FWL, 2090' FNL
Section '3, T-26-S, R-24-E
Eddy County, New Mexico

Field: Washington Ranch Elevation: 3757' GR

II. Geology:

A. Formation Tops:	Surface	Quaternary
	Castile	180
	Lamar	500
	Dela. Ss	575
	Cherry Cn	1,475
	Bone Spring	3,550
	Wolfcamp	5,550
	Strawn	5,625
	Atoka	6,950
	Morrow Ls	6,500
	Morrow Clastics	6,620
	T.D.	± 7,050

B. Logging Program: FDC-CNL
Dual Induction - SFL & SP & GR curves
BHC-Sonic

C. Coring: Full diameter core from 100 ft. above Morrow
to 100 ft. below the Morrow Clastics interval.
Approximately 6,520' to T.D.

III. Drilling:

A. Mud Program: Fresh water non-dispersed mud from surface
to coring point.
Use low fluid loss non-dispersed mud from
coring point to T.D.

IV. Materials:

A. Casing Program:

HOLE SIZE	DEPTH	CSG SIZE	WT & GRADE
16"	40'	13 3/8"	29.3# H-40
12 1/4"	800'	9 5/8"	32.3# H-40
8 1/2"	7,050'	7"	23.0# N-80

B. Float Equipment:

13 3/8" conductor - None
 9 5/8" surface - Cement guide shoe, orifice fill insert float two jts off bottom, centralizers on jts 1, 3, 5, 7, 9, 11
 7" production - Cement guide shoe, float collar at top of first jt, one centralizer and four turbolizers per jt for first 16 jts, one centralizer every 3rd jt for 21 jts thereafter. Rough coat bottom 1,500' of casing.

C. Tubing:

7,000 ft. 2 7/8" 6.5# J-55

D. Wellhead Equipment:

Bradenhead, 9 5/8" OD slip-on X 11" 3000# W.P.
 @ 10" X 7" OD hanger
 Tbg Spool 11" 3000# W.P. X 7 1/16" 5000# W.P.
 with 6" X 2 7/8" OD hanger
 Upper Run: 3 1/8" 5000# W.P. master valve
 and production valves.

V. Cementing:

A. Conductor Casing (15" X 13 3/8"):

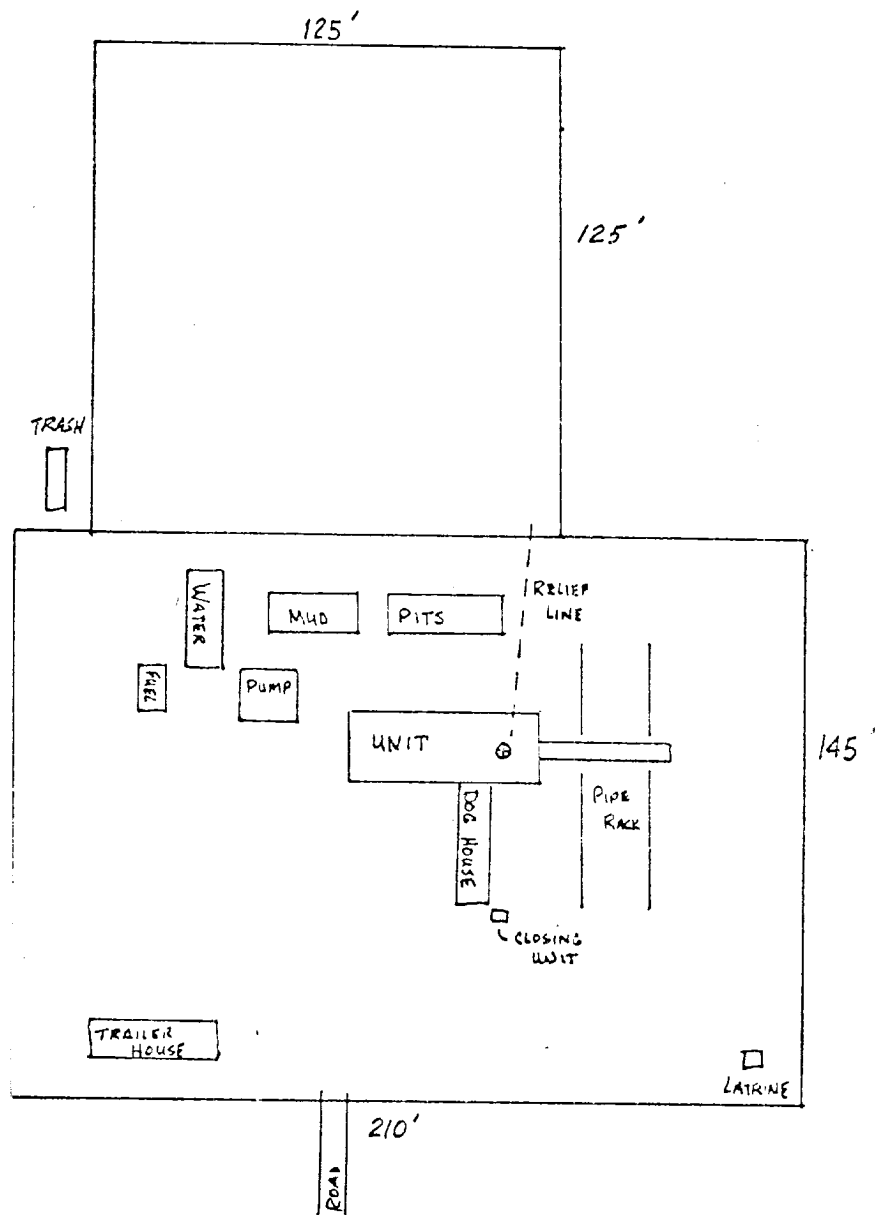
Cement in place with redi-mix aggregate cement (approx. 2 yds), WOC 12 hrs.

B. Surface Casing (12 1/4" X 9 5/8"):

Use 480 sx Class "C", 2% CaCl₂ and 5 lbs Kolite and 1/4# Celloflate per sack. (630 cu. ft., 150% excess to circulate to surface). WOC 8 hrs. Test csg to 800 psi for 30 min. before drilling plug.

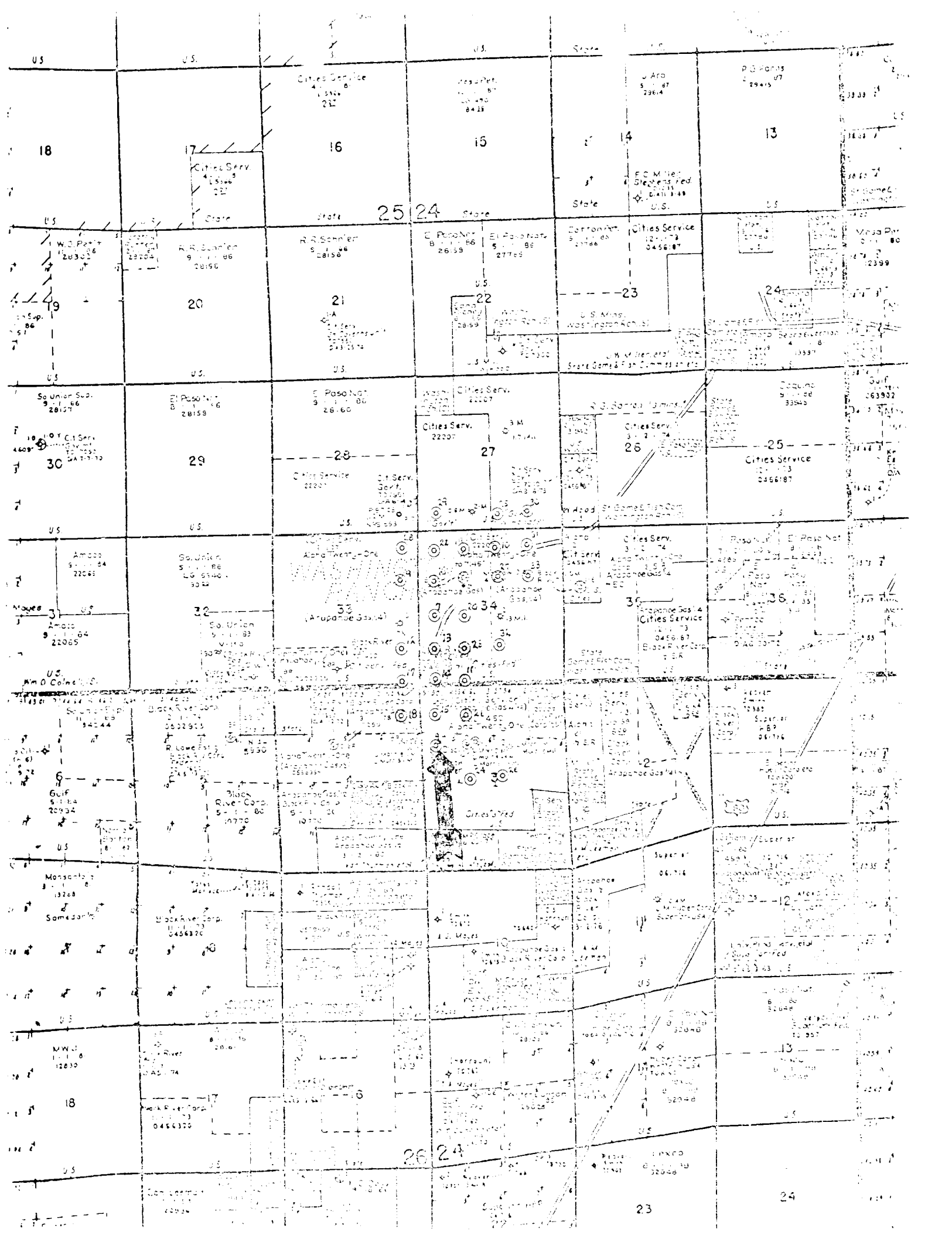
C. Production Casing (8 1/2" X 7"):

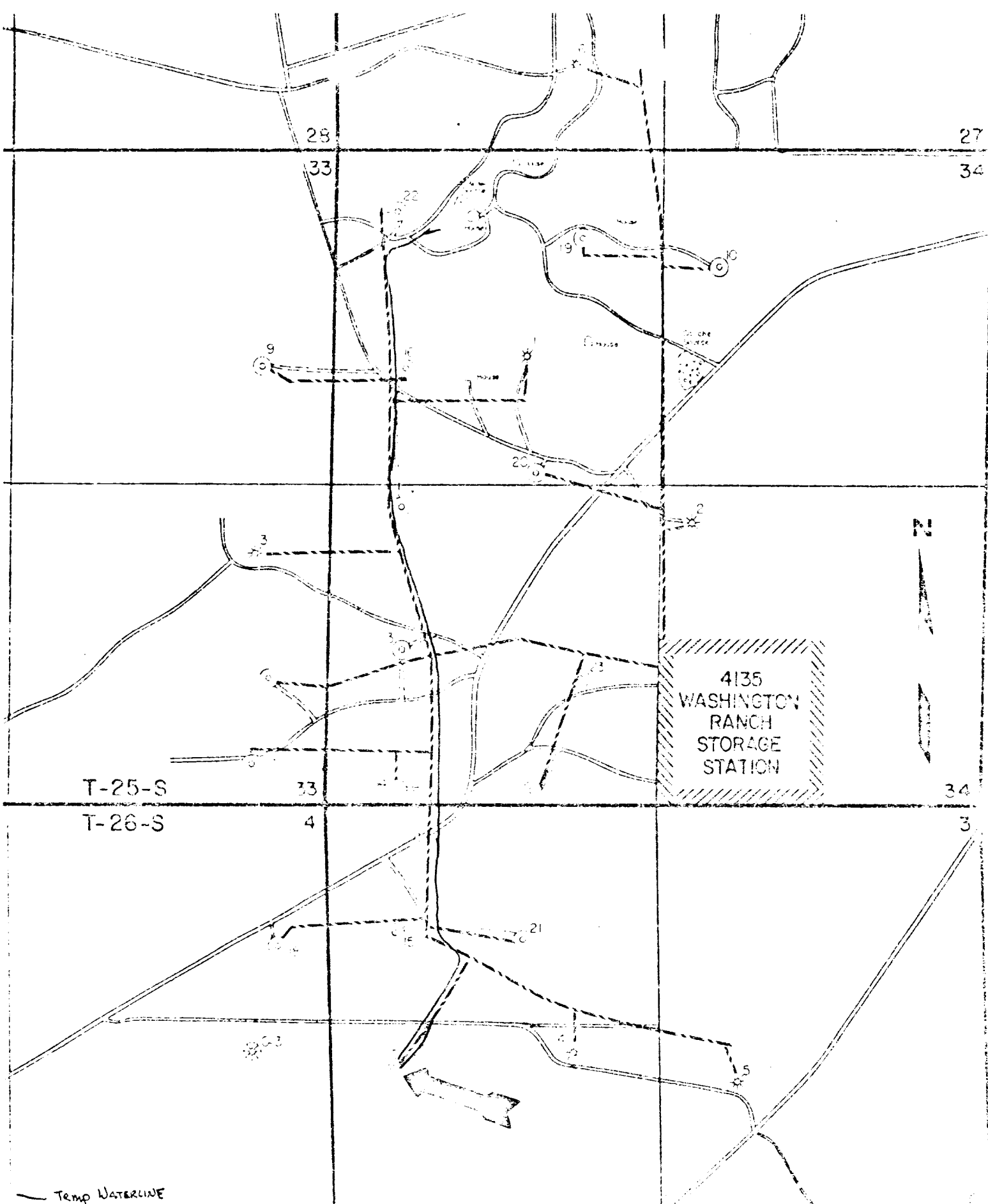
Use caliper volume plus 20% to fill to approx. 5,550'. Cement with approx. 250 sx Class "H" plus 4% gel and 10% salt, 0.5% D65 and 10 lbs Kolite. WOC 18 hrs. Run temperature survey after 8 hrs.



WASHINGTON RANCH STORAGE PROJECT
WELLSITE PLAT
WELL No. WI Federal #8







T-25-S

T-26-S

4135
WASHINGTON
RANCH
STORAGE
STATION

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MULTI-POINT SURFACE USE PLAN

Washington Ranch Storage Project W.I.Fed. 8

1. Existing Road

Please refer to Map No. 1 which shows the existing roads. New roads have been marked on this map. All existing and new roads will be properly maintained during the duration of this project.

2. Planned Access Roads

Please refer to Map No. 1. The grade of the access roads will be consistent with that of the local terrain. The road surface will not exceed twenty feet (20') in width. Upon completion of the project, the access road will be adequately drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary by trained company personnel to insure proper drainage. Gates and/or cattleguards will be installed if necessary.

3. Location of Existing Wells

Please refer to attached Map No. 1.

4. Location of Tank Batteries, Production Facilities, and Production Gathering and Service Lines

All existing pipelines and production facilities will be removed. It is anticipated that no existing surface facilities will be utilized in this project. Adequate clean up and restoration procedures will be followed. The location of gas project storage station is shown on Map 1.

5. Location and Type of Water Supply

Water for the proposed project will be obtained from John A. Ballard. Supply point is located in NW 1/4 of NW 1/4 Section 34, T25S, R24E. Water is to be pumped to location via temporary surface pipeline during drilling and completion operations. The pipeline will follow existing and proposed roadways or pipelines to minimize surface disturbance. Water line to be removed promptly after the well operations are completed. Temporary lines and water source location are shown on the attached Map No. 1.

6. Source of Construction Materials

Caliche for pad construction and road construction is to be supplied by John A. Ballard. Supply point is an existing point located in SW 1/4 of NE 1/4 Section 34, T25S, R24E. The location is indicated on the attached Map No. 1.

7. Methods of Handling Waste Materials

All garbage and trash material will be put into a burn pit shown on the attached Location Plat No. 1. This pit is to be fenced to prevent scattering by the wind. When clean-up operations are begun on the proposed project, the burn pit with its refuse will be buried to a depth of at least three feet (3'). A latrine, the location of which is also shown on Plat No. 1, will be provided for human waste. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainages; all earthen pits will be so constructed and plastic lined as to prevent leakage from occurring, although no salt zones are anticipated. All drill cuttings and drill fluids will be disposed of in the reserve pits.

8. Ancillary Facilities

No camps or airstrips will be associated with this project.

9. Wellsite Layout

Please refer to the attached wellsite plat. Only minor leveling will be required for construction, no significant cuts or fills will be made.

10. Plans for Restoration of the Surface

After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operation will be performed during the time period set forth by the regulatory body. The location production equipment will be painted as designated by the responsible government agency.

11. Other Information

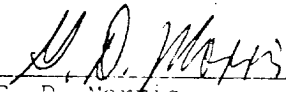
The terrain is slightly rolling hills. Deer and small rodents are occasionally seen on the proposed project site. Vegetation is sparse, mostly cactus, grass and greasewood.

12. Operator's Representatives

W. D. Dawson, G. D. Morris, or G. D. Mickey
1800 Wilco Building
Midland, Texas 79701
Phone: (915) 684-7575

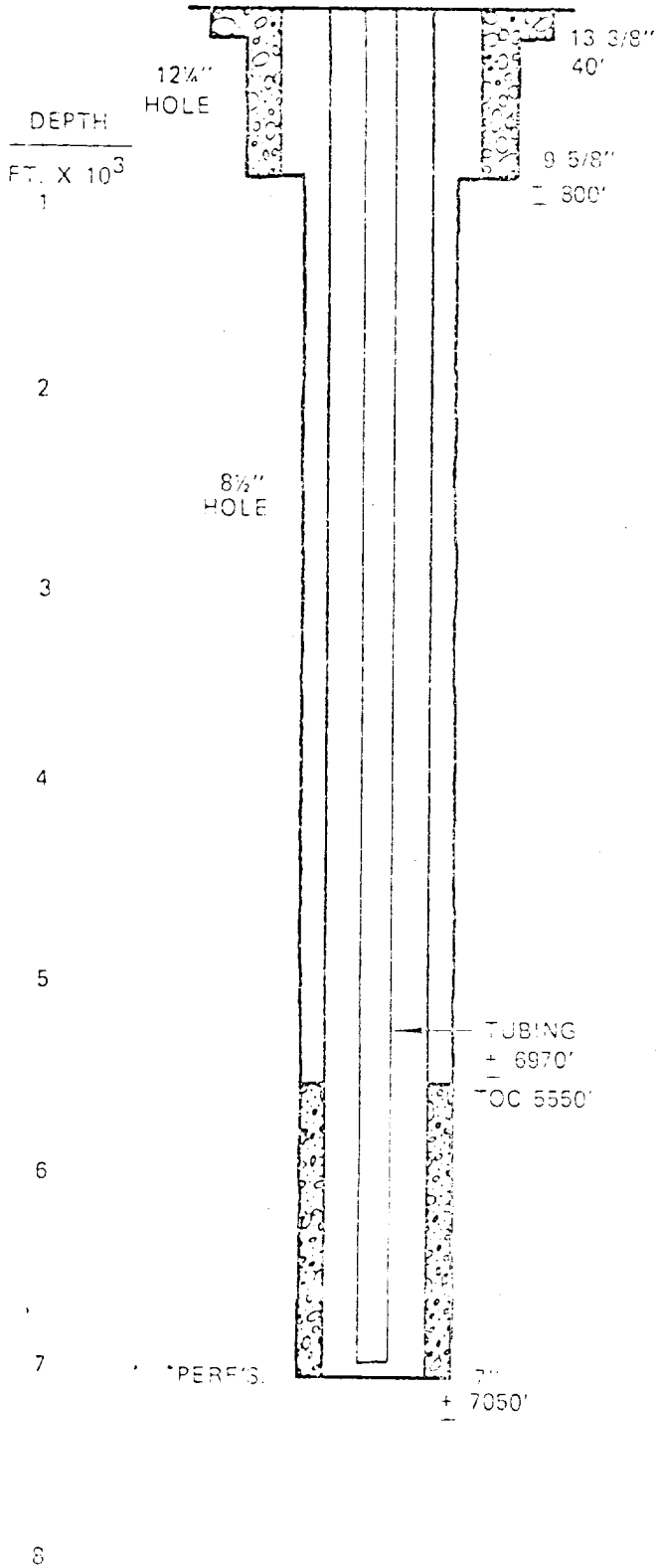
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by El Paso Natural Gas Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.



G. D. Morris
Area Drilling Engineer

WASHINGTON RANCH PROPOSED NEW I-W WELL



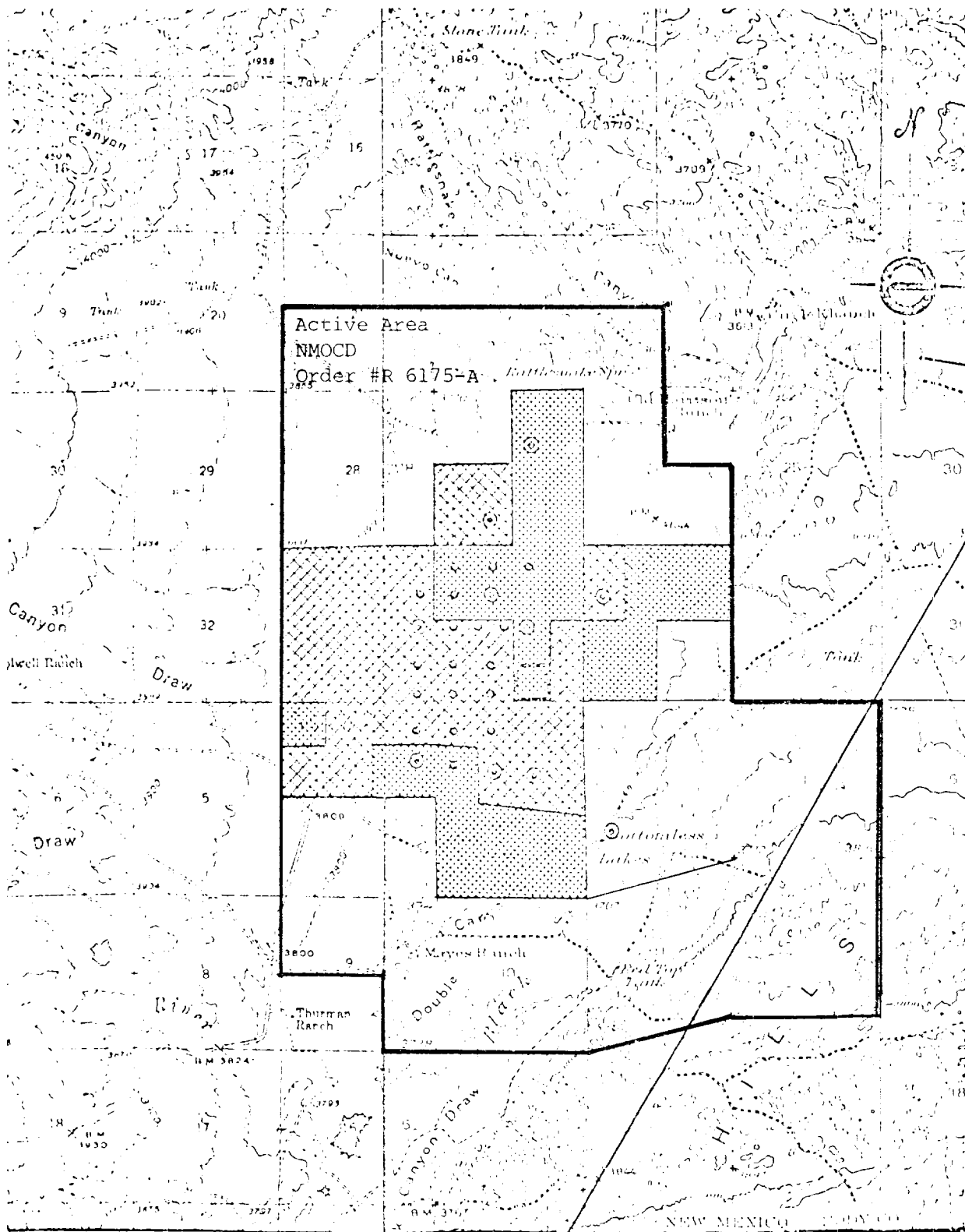
SIZE	GRADE	WT	BURST	COLLAPSE	DRIPT ID
13 3/8"	USED				
9 5/8"	H-40	32.3	2270	1400	8.845
7"	X-55	23	4360	3270	6.241
2 7/8"	J-55	6.5	7260	7680	2.441
*N-50					

*AVG. MID. PERF. 6970'

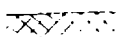
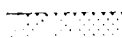
T-25-S

T-26-S

R-24-E

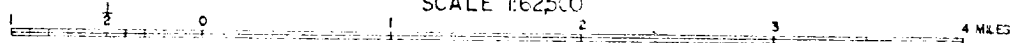


LEGEND

-  U.S. LAND
-  FEE LAND
-  EXISTING WELL
-  PROPOSED WELL
-  PROPOSED PLANT SITE

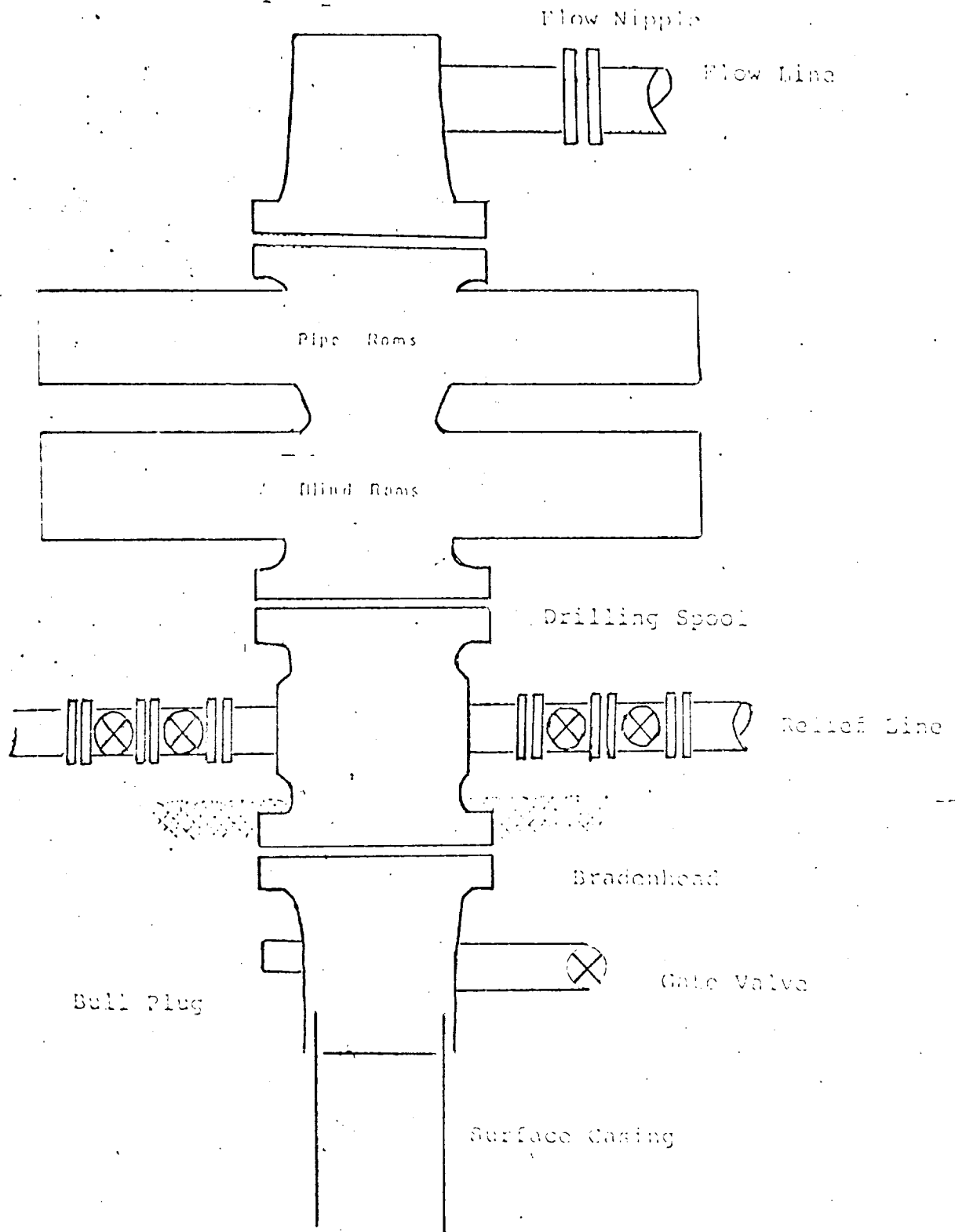
WASHINGTON RANCH STORAGE PROJECT

SCALE 1:62500



CONTOUR INTERVAL 20 FEET

Typical B.O.P. Installation



Series 900 Double Gate BOP, rated
at 3000 psi Working Pressure