

DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes C-104 and C-105  
Effective 1-1-82

RECEIVED

JUL 1 1982

O. C. D.

ARTESIA OFFICE

EL PASO NATURAL GAS COMPANY

1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reason for filing (check proper box)

Other (Please explain)

Change in Ownership ☒

Change in Transportation of

Production ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

GAS STORAGE WELL

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Well No. 8

WASHINGTON RANCH/GAS POOL  
MORROW

State of Lease

FEDERAL

WASHINGTON RANCH GAS STORAGE PROJECT

Location

Unit Letter E 412' Feet From The West Line and 2090' Feet From The North

Line of Section 3 Township 26-S Range 24E NMDM EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐

or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐

or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

EL PASO NATURAL GAS COMPANY

P. O. BOX 1492, EL PASO, TEXAS 79788

If well produces oil or liquids,  
give location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected?

When

No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv. Diff. Resv.

Date Drilled  
11-2-81

Date Compl. Ready to Prod.  
12-4-81

Total Depth  
7104'

Subs. D.  
7046'

Name of Producing Formation  
WASHINGTON RANCH/GAS POOL MORROW

Top Oil/Gas Pay  
6834'

Bottom Perfor.  
6913'

Performance  
6834' - 7008'

7099'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4

9 5/8

795'

500 sxs Class "C"

8 3/4

7

7099'

405 sxs Class "H"

6 1/8

2 7/8

6913'

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or to for full 24 hours)

Date First Flow in Run To Tank

Date of Test

Flowing Method (Flow, pump, gas lift, etc.)

Length of Test

Bottom Pressure

Casing Pressure

Well Size

Actual Free Flowing Test

Oil-Prod.

Water-Prod.

Ann-Prod.

GAS WELL

Actual Free Flowing Test

Length of Test

Bottom Pressure

Ann-Prod.

N/A

Bottom Pressure (pilot, back pr.)

Bottom Pressure

Bottom Pressure

Well Size

II. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED JUL 28 1982 19

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

John P. Deek  
Supervisor Production Services

6-24-82  
(Date)