

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-85

RECEIVED

EL PASO NATURAL GAS COMPANY
1800 WILCO BUILDING - MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) ARTESIA, OFFICE
GAS STORAGE WELL

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: WASHINGTON RANCH GAS STORAGE PROJECT
Well No.: 10
Pool: WASHINGTON RANCH/GAS POOL
State, Federal or Free: FEDERAL
Location:
Unit Letter: B
Feet From The: 2209 East
Line and: 935' North
Line of Section: 34
Township: 25-S
Range: 24-E
County: EDDY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY
ATTN: PRODUCTION CONTROL
P. O. BOX 1492, EL PASO, TEXAS 79788
Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded: 12-6-81	Date Compl. Ready to Prod.: 1-21-82	Total Depth: 6982'	P.B.T.D.: 6982'					
Feet: 6757'-6825'	Name of Producing Formation: MORROW	Top Oil/Gas Pay: 6757'	Tubing Depth: 6807'					
			Depth Casing Shoe: 6965'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	819'	700 sxs Class "C"
8 3/4	7	6965'	450 sxs Class "H"
6 1/8	2 7/8	6807'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First Flow Oil Run To Tanks: _____ Date of Test: _____ Producing Method (Flow, pump, gas lift, etc.): _____
Length of Test: _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: _____
Actual Flow During Test: _____ Oil - Bbls.: _____ Water - Bbls.: _____ Gas - MCF: _____

GAS WELL

Actual Flow Test - MCF/D: 1,211
Length of Test: 24 hrs
Tubing Pressure: 178 psi
Casing Pressure: 227 psi
Gravity of Condensate: 32/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John P. Deek
(Signature)

Supervisor Production Services

6-29-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED: JUL 28 1982
BY: W.A. Greaser
SUPERVISOR, DISTRICT II
TITLE: _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.