

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD  
Albuquerque, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Storage
2. NAME OF OPERATOR  
El Paso Natural Gas Co. ✓
3. ADDRESS OF OPERATOR  
1800 Wilco Bldg. Midland, Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2200' FEL & 935' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  
REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☒ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON\* ☐ ☐
- (other) ☐ ☐

5. LEASE  
NM-22207
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Washington Ranch Storage Project
9. WELL NO.  
W.I. Federal No. 10
10. FIELD OR WILDCAT NAME  
Washington Ranch - *W. Ranch*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T-25-S, R-24-E
12. COUNTY OR PARISH  
Eddy
13. STATE  
N. Mex.
14. API NO.  
NA
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 3696

RECEIVED BY  
APR 04 1984  
O. C. D.  
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-2-84 - Pump mud down 9 5/8" x 7" annulus to kill Delaware Zone.

4-3-84 - Move in and rig up workover unit, nipple down wellhead and nipple up BOP, pull and lay down 2 7/8" tubing. Set RBP above morrow zone in 7" casing to isolate. Run casing inspection logs. Pressure test 7" casing below damaged zone. Pull damaged 7" casing. Replace 7" casing and test. Retrieve RBP, run new tubing and production packer, circulate packer fluid, nipple down BOP, nipple up wellhead and release unit.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *David Myers* TITLE Sr. Prod. Engr. DATE 3-28-84

APPROVED (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APR 2 1984

*The BLM & NM OGD will monitor the repair operations. You may be requested to cement the 7" casing to the surface.*  
P.W.C.  
\*See Instructions on Reverse Side