

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Storage

2. NAME OF OPERATOR  
El Paso Natural Gas Co. ☒

3. ADDRESS OF OPERATOR  
Box 1492 El Paso, Texas 79978

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2209' FEL & 935' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐

5. ISE

-22207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Washington Ranch Storage Project

9. WELL NO.  
10

10. FIELD OR WILDCAT NAME

Washington Ranch

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-25-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 3696

(NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED BY

MAY 16 1984

O. C. D.

ARTESIA. OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-2 to 4-9, 1984 - Pumped 11.5ppg salt water mud down 9 5/8" x 7" annulus and killed Delaware zone. Moved in and rigged up workover unit. Pulled 2 7/8" tubing and set RBP to isolate Morrow zone. Ran casing inspection logs to inspect 7" casing. Backed off 7" casing at 2308'. Found split collar at 1300'. Ran new 7" 23# N-80 casing with die nipple, screwed into existing 7" casing. Test 7" casing from 0-6009' to 1000 psi. Held O.K., test above and below 2308' to 3000 psi, held O.K. Ran 2 7/8" tubing to 5850' with retrieving tool. Shut well in. Moved workover unit. Waiting on 4 1/2" tubing and packer to complete operations.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] Director, Reservoir  
TITLE Engineering Dept. DATE 4-24-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY MAY 14 1984

Carlsbad

NEW MEXICO

\*See Instructions on Reverse Side