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FULLER PETROLEUM, INC.
 BRUSHY DRAW DEEP FEDERAL NO. 1
 9 5/8" INTERMEDIATE CASING AND CEMENTING RECORD

Drilled 12 1/4" hole to total depth of 11,225' K.B.
 Ran Schlumberger CNL-Density and DLL-Rxo logs.

Ran 9 5/8" casing as follows:

Halliburton float shoe	1.90'
1 jt., 53.50#/ft., S-95, LT&C csg	35.20'
Halliburton float collar	1.50'
41 jts., 53.50#/ft., S-95, LT&C csg	1,574.01'
54 jts., 47.00#/ft., S-95, LT&C csg	2,307.97'
8 jts., 43.50#/ft., S-95, LT&C csg	365.89'
Halliburton stage cementing tool	3.20'
132 jts., 43.50#/ft., S-95, LT&C csg	5,975.55'
22 jts., 43.50#/ft., P-110, LT&C csg	902.82'
2 jts., 53.50#/ft., S-95, LT&C csg	75.54'
Total String - 260 joints	11,243.58'
KB to casing	17.20'
Casing setting depth	11,226.00' KB
Stage cementer depth	6,943.00' KB

Casing string cemented as follows:

Circulated hole two hours. Cemented first stage with 1000 sacks Trinity Lite Wate with 0.75% CFR-2 and 1/4#/sack flocele, mixed at 12.0#/gal and 300 sacks of Class "H" with 0.75% CFR-2 mixed at 15.6#/gal. Displaced with 845 barrels of drilling fluid. Bumped plug with 2000 psi at 10:00 P.M., March 9, 1982. Dropped opening bomb and opened stage tool. Circulated six hours. Did not have positive determination of cement returns.

Cemented second stage with 2900 sacks Trinity Lite Wate with 0.50% CFR-2 and 1/4#/sack flocele and 100 sacks Class "H" with 0.50% CFR-2. Displaced with 533 barrels of drilling fluid. Bumped stage tool closing plug with 1700 psi at 7:00 A.M., March 10, 1982. Did not circulate cement.

Ran temperature survey. Found top of cement at 5675' K.B.

WOC and nipped up BOP - 63 hours.

Tested casing to 5000 psi for 1/2 hour with no pressure loss. Drilled stage tool.
 Tested below stage to 5000 psi for 1/2 hour with no pressure loss.

BDB/lsg
 March 31, 1982

ACCEPTED FOR RECORD

APR 28 1982

U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO