

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

SECRET EDITION NO. 12-100-01-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

3. NAME OF OPERATOR: Fuller Petroleum, Inc.

4. ADDRESS OF OPERATOR: 2020 Ft. Worth National Bank
Fort Worth, Texas 76102

5. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 990' FNL & 1980' FWL, 24-26S-29E
At top prod. interval reported below Same
At total depth Same

O. C. D.
ARTESIA OFFICE

RECEIVED
SEP 17 1982

6. LEASE DESIGNATION AND SERIAL NO. LC 061581

7. IF INDIAN, ALIQUOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Brushy Draw Deep Federal

10. WELL NO.

One (1)

11. FIELD AND POOL, OR WILDCAT

Wildcat Wolfcamp

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-26-S, R-26-E

14. PERMIT NO.

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

15. COUNTY OR PARISH

Eddy

16. STATE

New Mexico

17. DATE SPUNDED: 1-10-82
18. DATE T.D. REACHED: 5-8-82
19. DATE COMPL. (Ready to prod): 8-29-82
20. ELEVATIONS (D.F., REB., RT., GR., ETC.): 2095 KB
21. ELEV. CASINGHEAD: 2067

22. TOTAL DEPTH, MD & TVD: 14,520
23. PLUG BACK T.D., MD & TVD: 14,427
24. IF MULTIPLE COMPL., HOW MANY: N/A
25. INTERVALS DRILLED BY: N
26. ROTARY TOOLS: N
27. CABLE TOOLS: N

28. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 11,470'/T, 11,570'/B Wolfcamp Lime
29. WAS DIRECTIONAL SURVEY MADE: Yes

30. TYPE ELECTRIC AND OTHER LOGS RUN: CN/FD, DLL/MSFL, DIL-SFL, CBL
31. WAS WELL CORED: No

32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	367 KB	26"	800 sx Cl "C" w/2% CaCl ₂	None
13-3/8"	68	3141 KB	17-1/2"	5725 sx Hal. lite & 300 sx Cl. "H" neat	None
9-5/8"	43, 47 & 53	11,226 KB	12-1/4"	3900 sx Trinity Lite Wate	None

33. LINER RECORD					34. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-3/4"	10,879 KB	13,395 KB	650	N/A	2-7/8"	11,317 KB	11,324 KB
5-1/2"	13,064 KB	14,518 KB	160	N/A			

35. PERFORATION RECORD (Interval, size and number)				36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,479-11,483	.32"	8 shots		11,479-11,513	4800 gal 10% HCl
11,486-11,490	.32"	8 shots			
11,492-11,500	.32"	16 shots			
11,503-11,513	.32"	20 shots			

37. PRODUCTION
DATE FIRST PRODUCTION: 8-24-82
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or shut-in): S.I.

38. DATE OF TEST: 8-24-82
HOURS TESTED: 4
CHOKE SIZE: max 8/64
PROD'N. FOR TEST PERIOD: 8.455
OIL—BBL.: 260.5
GAS—MCF.: .5
WATER—BBL.: 30.810
GAS-OIL RATIO: 1

39. FLOW. TUBING PRESS.: 2700#
CASING PRESSURE: Packer
CALCULATED 24-HOUR RATE: 51
OIL—BBL.: 1563
GAS—MCF.: 3
WATER—BBL.: 58°
OIL GRAVITY-API (CORR.):

40. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): Vented
TEST WITNESSED BY: Wally Harrell

41. LIST OF ATTACHMENTS: Directional Survey, CN/FD Log, Composite DLL/MSFL & DIL-SFL Logs

42. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: C. W. Downey, Jr. TITLE: Operations Manager DATE: Sept. 3, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
OCT 4 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO