- 5) The minimum producing rate of the well necessary to keep the 9-5/8" casing pressure at its present level of 500 psi is approximately 313 Mcf per day as shown on the March, 1986, gauge ticket.
- 6) The attached plat illustrates the location of Brushy Draw Deep Federal No. 1 in the north half of Section 24, its dedicated 320 acres, and the ownership of offsetting acreage as follows:

South-half Section 13 (shown in yellow)

Fuller Petroleum, Inc. and its partners:

Rapada Corporation 121 Northpoint Drive Houston, Texas 77060	Keith Collins Petroleum Corp. % Gerber Energy Corporation One Tamarac Square Bldg. 7555 E. Hampden, Suite 413 Denver, Colorado 80231
Rapada 1981A Ltd.Partnership	Challenger Minerals, Inc.
123 Northpoint Drive	P. O. Box 60120

Houston, Texas 77060

Southwest Gas Systems, Inc. 2 Northpoint Drive Houston, Texas 77060

Source Energy 1983B Income Fund 2 Northpoint Drive, Suite 270 Houston, Texas 77060

Paloma Petroleums, Inc. 1150 Guiness House Calgary, Alberta Canada T2P0Z7 Hal S. Dean One Midland National Center, #1440 Midland, Texas 79701

Houston, Texas 77205

Midland, Texas 79702

L. R. French, Jr.

P. O. Box 11327

Penta Exploration Company 310 West Texas, Suite 210 Midland, Texas 79701

Source Energy 1983C Income Fund 2 Northpoint Drive, Suite 270 Houston, Texas 77060

East-half Section 14 (shown in yellow)

Fuller Petroleum, Inc. et al

South-half Section 24 (shown in yellow)

Fuller Petroleum, Inc., et al