Form 9-331 Dec. 1973

K 142.44.4

Arthuris, W 98210

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES				
DEPARTMENT OF THE INTERIOR	?			
GEOLOGICAL SURVEY				

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE Federal: C-061581 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen of plus back to different reservoir. Use form 9-331-C for such proposals.) 1. oil gas WIX other 2. NAME OF OPERATOR Fuller Petroleum, Inc. 3. ADDRESS OF OPERATOR FU. Worth, Lexas 76 Bank ARTESIA, OFFICE 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FWL & 990' FNL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: EST WATER SHUT-OFF GRACTURE TREAT GRACTURE TRE	3. FARM OR LEASE NAME Brushy Draw (Deep) Federal 9. WELL NO. #1 11. FIELD OR WILDCAT NAME Brushy Draw - Ward and a second and a secon	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Kill well with 15.5# mud. POOH with tubing & 7-5/8" Baker Loc-set Packer. RIH & set 9-5/8" RTTS Packer @ 10.871' Repaired and tested wellhead. Hook up flow line and put well back on production on 5/8/86.

Work performed because of packer and head leaking, causing communications between tubing and casing, as per State Conservation Division. CRODER ROT DEPTH OF A

	JUC & MAY 5.0 1985		
Subsurface Safety Valve: Manu. and Type _	MAT = 0 1200	Set @	Ft.
18. I hereby certify that the foregoing is tru SIGNED W. Downey, Jr.	e and correct	DATE 5/13/86	
	(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE	