

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Oil, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address FULLER PRODUCTION, INC. P. O. Box 11327 Midland, TX 79702		² OGRID Number 151682
		³ Reason for Filing Code CH - 01/01/96
⁴ API Number 30 - 015-23868	⁵ Pool Name Brushy Draw Wolfcamp (Gas)	⁶ Pool Code 72897
⁷ Property Code 18302	⁸ Property Name Brushy Draw Deep Federal	⁹ Well Number 001

II. ¹⁰ Surface Location

¹⁰ Ul or lot no. C	¹⁰ Section 24	¹⁰ Township 26S	¹⁰ Range 29E	¹⁰ Lot Idn	¹⁰ Feet from the 990	¹⁰ North/South Line North	¹⁰ Feet from the 1980	¹⁰ East/West line West	¹⁰ County Eddy
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¹¹ Bottom Hole Location

¹¹ Ul or lot no.	¹¹ Section	¹¹ Township	¹¹ Range	¹¹ Lot Idn	¹¹ Feet from the	¹¹ North/South line	¹¹ Feet from the	¹¹ East/West line	¹¹ County
¹² Lse Code	¹² Producing Method Code	¹² Gas Connection Date	¹² C-129 Permit Number	¹² C-129 Effective Date	¹² C-129 Expiration Date				

III. Oil and Gas Transporters

¹³ Transporter OGRID	¹³ Transporter Name and Address	¹³ POD	¹³ O/G	¹³ POD ULSTR Location and Description
020445	Scurlock Permian Corp. P. O. Box 4648 Houston, TX 77210-4648	0983610	O	C 24 26S 29E Eddy County
005097	Conoco, Inc. P. O. Box 1267 Ponca City, OK 74603	0983630	G	C 24 26S 29E Eddy County

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JAN 08 1995

OIL CON. DIV.

DIST. 2

IV. Produced Water

¹⁴ POD 0983650	¹⁴ POD ULSTR Location and Description C 24 26S 29E, Eddy County
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V. Well Completion Data

¹⁵ Spud Date	¹⁵ Ready Date	¹⁵ TD	¹⁵ PBTB	¹⁵ Perforations	¹⁵ DHC, DC, MC
¹⁶ Hole Size	¹⁶ Casing & Tubing Size	¹⁶ Depth Set	¹⁶ Sacks Cement		
			Port IO-3		
			2-9-96		
			chgo		

VI. Well Test Data

¹⁷ Date New Oil	¹⁷ Gas Delivery Date	¹⁷ Test Date	¹⁷ Test Length	¹⁷ Tbg. Pressure	¹⁷ Csg. Pressure
¹⁸ Choke Size	¹⁸ Oil	¹⁸ Water	¹⁸ Gas	¹⁸ AOF	¹⁸ Test Method

¹⁹ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Royce Fort*

Printed name: Royce Fort

Title: Treasurer

Date: 12/28/95

Phone: (915) 683-5661

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval Date:

JAN 08 1996

* If this is a change of operator fill in the OGRID number and name of the previous operator FULLER PETROLEUM, INC., OGRID #00830

Previous Operator Signature: *Royce Fort*

Printed Name: Royce Fort

Treasurer

12/28/95

Title

Date

31. Inside diameter of the well bore

32. Outside diameter of the casing and tubing

33. Depth of casing and tubing. If a casing liner show top and bottom.

34. Number of sacks of cement used per casing string

35. MO/DA/YR that new oil was first produced

36. MO/DA/YR that gas was first produced into a pipeline

37. MO/DA/YR that the following test was completed

38. Length in hours of the test

39. Flowing tubing pressure - oil wells

40. Shut-in tubing pressure - gas wells

41. Flowing casing pressure - oil wells

42. Shut-in casing pressure - gas wells

43. Barrels of oil produced during the test

44. Barrels of water produced during the test

45. MCF of gas produced during the test

46. Gas well calculated absolute open flow in MCF/D

47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

1. Operator's name and address

2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

3. Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator (include the effective date.)
AO Add oil/condensate transporter
CO Change gas transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

13. The producing method code from the following table:
P Pumping or other artificial lift
F Flowing

14. MO/DA/YR that this completion was first connected to a gas transporter

15. The permit number from the District approved C-129 for this completion

16. MO/DA/YR of the C-129 approval for this completion

17. MO/DA/YR of the expiration of C-129 approval for this completion

18. The gas or oil transporter's OGRID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

21. Product code from the following table:
O Oil
G Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT