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SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

5A. Indicate Type of Lease
STATE ☒ FILE ☐
5. State Oil & Gas Lease No.
L-6426

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

14. Type of Work a. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ b. Name of Operator DINERO OPERATING COMPANY c. Address of Operator Post Office Drawer 10505 Midland, Texas 79702		7. Unit Agreement Name 8. Farm or Lease Name Northern Natural Gas 9. Well No. 1 10. Field and Pool, or Wildcat (Wildcat) Bone Springs	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE Northern LINE TWP. 18N00E R. 25E S. 29E 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 25S R. 29E		12. County Eddy	
19. Proposed Depth 7,800'		19A. Formation Bone Springs	
20. Rotary or C.T. Rotary		21. Elevation (Show whether D.T., H.T., etc.) 2997.6	
21A. Kind & Status of Bond Blanket Bond on file		21B. Drilling Contractor J.D.J. Drilling Co.	
22. Approx. Date Work will Start July 30, 1981			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54#K	400	450 sx.	Circ.
11"	8 5/8"	24#K-55	2500	1250 sx.	Circ.
7 7/8"	4 1/2"	10.5#K-55	7800	1300 sx.	2500'

Est Tops:

Test:

Fresh Water 250'
Salt-Anhy to 2,850'
Lamar Lime
Bell Canyon
Cherry Canyon
Brushy Canyon
Bone Springs-6320'

Only reliable shows
Logs-Schlumberger:
Dual Laterlog-Comp. Neutron
Formation Density-NGT.
Mud:
Fresh Water to 400'
Salt Gel to 2500'
2500-5800-Salt Gel.
5800-7800-9.2# Vis. 34

BOP is attached

Gas is not dedicated.

APPROVAL FOR 180
PERMIT EXPIRES 1-28-82
UNLESS DRILLING UNDER WAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Laura De Noma Title Production Clerk Date July 17, 1981
(This space for State Use)

APPROVED BY W. A. Gessert TITLE SUPERVISOR, DRILLING DATE JUL 28 1981
CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ALIENAGE DEDICATION PLAT

RECEIVED

Superior Oil
Company

As per the order of the Board of Supervisors of the Section

JUL 20 1981

Northern Natural Gas St.

Edgy

Bone Springs

Wildecut

40

1. Change the acreage dedication to the size of the well's allowed power of habitation work on the plat.
2. If more than one lease is dedicated to the well, identify the ownership thereof as to its interest and relative.
3. If more than one lease of different interests is dedicated to the well, have the interests of each leaseholder identified as to its interest and relative.

If more than one lease is dedicated to the well, have the interests of each leaseholder identified as to its interest and relative.

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GULF	GULF	Northern Natural Gas St. #1	Cal-Mon
		DINERO OPERATING COMPANY	
GULF	GULF	DINERO	CAL-Mon
Gulf	Gulf	Dinero	Cal-Mon
Gulf	Gulf	Dinero	Dinero

I, the undersigned, being duly sworn, depose and say that the foregoing is a true and correct copy of the best of my knowledge and belief.

L. C. McClure

Field Supt.

Dinero Operating Company

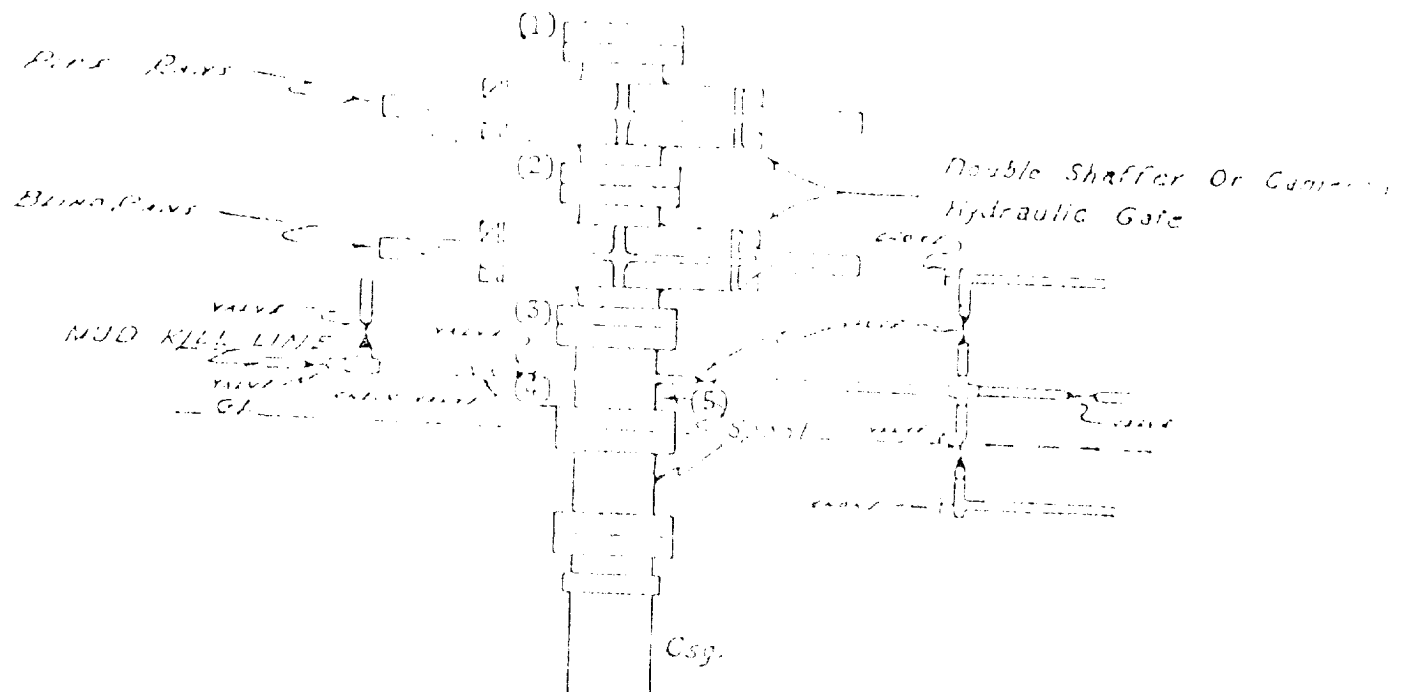
July 17, 1981

I, the undersigned, being duly sworn, depose and say that the foregoing is a true and correct copy of the best of my knowledge and belief.

7-13-81

JOHN A. ROMERO
PATRICK A. ROMERO
FORGID J. L. ROMERO

ITD Duty



NOTE:

MANUAL AND HYDRAULIC CONTROLS WITH CLOSING UNIT NO LESS THAN 75' FROM WELL HEAD. REMOTE CONTROLS ON RIG FLOOR.

(1) 10"-3,000#

(2) 10"-3,000#

(3) 10"-3,000#

(4)&(5) Values 3,000#