

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

JAN 11 1982

C. C. D.

ARTSIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVAL OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

30. Indicate Type of Lease

State ☒ Fee ☐

31. State Oil & Gas Lease No.

L-6426

7. Unit Agreement Name

8. Name of Lease Name

Northern Natural Gas

9. Well No.

State No. 1

10. Field and Pool, or Wildcat (Wildcat) Bone Spring

11. County

Eddy

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

MINERO OPERATING COMPANY

Address of Operator

Post Office Drawer 10505, Midland, Texas 79702

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 32 TOWNSHIP 25-S RANGE 29-E

15. Elevation (Show whether LF, RT, GR, etc.)

2997.6

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 7,850'. Circ. and condition, come out of hole to run logs

by Gearhart, Ind. Comp. Neutron, Formation Density & Dual Laterlog.

Go back in hole to circ. and condition hole to run casing. Ran 7,897.00' of

4 1/2 11.6 & 10.5 casing and set at 7,848.00.

Cement by Halliburton:

125 sx. Halliburton Lite 5/10 CFR-2 1/4# Flocele
600 sx. 50/50 Poz-Mix CL.C. 2% Gel. CL. C. 5/10 of
1% CFR-2 6# Salt 1/4# Flocele.

Plug down 11:00 P.M. Released pressure. Float held O.K. T.D. inside 7,817.00'.

Cement outside 3,460'

WOC for 18 hours. Now WOCU.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lana De Maan

TITLE Production Clerk

DATE 1-6-82

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JAN 12 1982

CONDITIONS OF APPROVAL, IF ANY: