

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

JAN 11 1982

O. C. E.  
APPROVAL OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERING RESERVING.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
BINERO OPERATING COMPANY

3. Address of Operator  
Post Office Drawer 10505, Midland, Texas 79702

4. Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 25-S RANGE 29-E NEPM.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
1-6426

7. Unit Agreement Name

8. Name of Lease Name  
Northern Natural Gas

9. Well No.  
State No. 1

10. Field and Pool, or Wildcat  
(Wildcat) Bone Spring

12. County  
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

2997.6

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Log & Perf. Well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 16, 1981: Dresser Atlas Rigged up to run short Corr. Log. Set C.I.B.P. at 7,150'.

Perf. 4½-10.5 casing as follows:

|       |          |       |       |
|-------|----------|-------|-------|
| 6,750 | 6,962    | 7,016 | 7,103 |
| 52    | 63       | 17    | 04    |
| 56    | 64       | 18    | 05    |
| 58    | 65       | 19    | 07    |
|       | 66       | 20    | 09    |
| 6,828 | 67       | 21    | 11    |
| 33    | 68       | 27    | 13    |
| 52    | 69       | 46    | 15    |
| 56    | 70       | 52    | 19    |
| 76    | 71       | 97    | 21    |
| 77    | 72       | 99    | 23    |
| 78    | 73       |       | 25    |
|       | 74       |       |       |
|       | 75-76-77 |       |       |

Picked up Otis MH Packer & ran in hole with

2 3/8 tubing to 7,125'. Packer at 6,700'.

Acidized by Dowell-10,000 gallons 15% acid.

Max. press. 5,000#, Average press. 2,800#,

I.S.D.P. 500#, 15 min. 450#. Total load to

recover 275 barrels. Released pressure and

start recovering load on Dec. 17, 1981.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lavonda Homan

TITLE Production Clerk

DATE 1-7-82

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JAN 12 1982

CONDITIONS OF APPROVAL, IF ANY: