## NEW MEXICO OIL CONSERVATION COMMISSION

Initial Completion

TYPE OF REPORT - (X)

X

Form C-124 Revised 1-1-65

NORTHERN NATURAL STAT	LEASE	10505,	ERO	Special Special Special
1 в 32 25 29 2997	WELL LOCATION ELEV.	TX.79702	COMPANY	
2/20/82 48 435	DATE IN SHUT. TESTED SHOT TBS. PRESS.	OII Graffent 46 · $\vec{l}_{SL}$	WILDCAT	RESERVO
90 82 2182	TEMP. SFRVED (BBLS./DA	Water (station)	County	RESERVOIR PRESSURE REPORT
MAP 9 TOD	, i	2 182	FEB.	Date
	STATE 1 B 32 25 29 29 29 7 0 2/20/82 48 435 7190 82 2182	NO.   U S T R   (c)   DATE   IN   TESTED   SHUT.   DOMD   LOATE   IN   NO.   U S T R   (c)   COL.   COL.	Drawer 10505, Midland, TX.79702 Bone Spring    Producting Formation   Oil Gentlent   Water Gradient   Post/it.   Post/it.	FEB   20   FEB   20

per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see RULE 302. All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one

 $\star$  Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Clerk

(Signature)

Feb. 26, 1982