

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

(60) OIL WELL ☒

GAS WELL ☐

DRY ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

P. O. Drawer 10505, Midland, Texas 79702

Location of Well

RECEIVED

JUL 05 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

Date ☒

Term ☐

5. State Oil & Gas Lease No.

1-6426

7. Initial Agreement Date

8. Term of Lease Date

Northern Natural Gas

9. Well No.

10. Indicate if Wildcat or Warrant

(Wildcat) Bone Spring

12. County

Eddy

IT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

East LINE OF SEC. 32 TWP. 25-S. RGE. 29-E. NE 1/4

1. Date Spudded

7/31/81

15. Date T.D. Reached

10/11/81

17. Date Compl. (Ready to Prod.)

12/17/81

18. Elevations (DE, R&B, RT, GR, etc.)

2997.6

19. Elev. Casinghead

2997'

2. Total Depth

7850'

21. Plug Back T.D.

7763'

22. If Multiple Compl., How Many

23. Intervals Filled By

History Tools

310-7850

Cable Tools

0-310'

24. Producing Interval(s), of this completion -- Top, Bottom, Name

Bone Spring 6750-7570

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Comp. Neutron Comp. Density, Dual Laterlog, Dual Spacing Decay Time

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
conductor		39'	20	cement	
13 3/8	54#-K	417'	17 1/2	425 sx. CL. C. Neat 2% C.C.	
8 5/8	24#-K55	2360'	11	1000 sx. Haliburton Lite, 250 CL. C.	
4 1/2	10.5#-K-55	7848'	7 7/8	125sx. Halb Lite 600 50/50 poz CL. C.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7300'	none

3. Perforation Record (Interval, size and number) 7175-86, 7198-7202, 7225-22.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8, 7231-36, 7242-52, 7269-74, 7278-74, 54 holes; 6750-58, 828-78, 6962-77, 7016-99, 7103-25, 7320-36, 7442-48, 7456-0, 7462-70.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7175-7294	10,000 gal. 15% HCL-112 balls
7175-7294	65,000 XL-3, 110,000# Sand
6750-7125	10,000 gal. 15% Acid
7320-7570	6,800-15% HCL Acid

PRODUCTION

4a. First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
never on prod.		on pump for testing					shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio	
2/20/82	24 hours		→	6	4.7	150		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)		
		→						

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented-no gas line hook-up

Test Witnessed By

Sam Billington

5. List of Attachments

Logs, Deviation Survey and explanation for oil on hand.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Laranda Jarama* TITLE Production Supervisor DATE June 29, 1983

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state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chiale _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	2908		Anhy.				
2908	6426		Delaware				
6426	7850		Bone Spring				