

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JUN 03 1983

Form C-103  
Revised 10-1-7

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6426	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-ENTER A WELL IN A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
DINERO OPERATING COMPANY		NORTHERN NATURAL GAS	
3. Address of Operator		9. Well No.	
POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 25-S RANGE 29-E N.M.P.M.		(WILDCAT) BONE SPRING	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

- Spot 5 sacks Class C. with 2% CaCl at top of bridge plug at 5,500 ft.
- Set plug <sup>\*25</sup> ~~15~~ sacks Class C. with 2% CaCl from 4690-4840' to cover perfs from 4754-4780'.
- Set plug <sup>\*25</sup> ~~15~~ sacks Class C. with 0% CaCl from 4455-4605' to cover perfs. from 4522-40'.
- Cut casing at 2,200 ft. and pull 4½" out of hole.
- Set plug <sup>\*25</sup> ~~15~~ sacks Class C. with 2% CaCl from 2150-2250'. (50' in 4½"-50' in 8 5/8" casing). WOC 4 hours. Tag top of cement.
- Set plug (27 sacks Class C. with 2% CaCl) from 1000'-1100'. WOC 4 hours. Tag top of plug.
- Set marker in 10 sacks Class C. at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laverda Numa TITLE PRODUCTION SUPERVISOR DATE June 5, 1983

APPROVED BY Mr. Walker TITLE OIL AND GAS INSPECTOR DATE JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY: \* AS NOTED ABOVE