

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

OCT 11 1983

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-6426

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
DINERO OPERATING COMPANY  
3. Address of Operator  
POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702  
4. Location of Well  
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 32 TOWNSHIP 25-S RANGE 29-E N.M.P.M.

7. Unit Agreement Name  
8. Farm or Lease Name  
NORTHERN NATURAL GAS  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
(WILDCAT) BONE SPRING  
12. County  
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf. & Acidize well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/16/83: Rig up well service unit. Set CIBP at 5500 ft.  
3/17/83: Run Cement Bond Log, Cased Hole Neutron Log, and TDT Log.  
3/21/83-  
3/24/83: Perf. 4920' with 4 shots. Pumped 250 sx. CL.C., with 2%CaCl cement. WOC for 24 hours. Drilled out & tested perms. to 2100 psi for 15 mins. Temp. survey showed the top of the cement to be at 4400 ft.  
3/25/83: Perf'd 4873-4900 ft. with 2 JSPF (54 holes). Acidized with 3500 gallons 10% HCL Acid.  
3/26/83-  
3/30/83: Swab tested zone. No recovery of oil.  
3/31/83-  
04/02/83: Set CIBP at 4800'. Set 35' of cement on top of bridge plug. Perforated 4370' with 4 shots. Cemented with 325 sacks CL.C. cement with 4% banotnite & 100 sacks CL.C. neat cement. WOC for 48 hours. TOC at 2900'.  
04/4/83: Perforated 3740-50' with 2 JSPF (21 holes). Acidized with 3000 gallons 15% HCL acid.  
04/5/83: Swab test zone, no recovery of oil.  
04/8/83: Squeezed zone at 3740-50 ft. with 200 sacks CL.C. cement with 2% C.C. Max. squeeze pressure 3800 psi. WOC for 24 hours.  
04/9/83: Drilled out. Tested squeeze to 1500 psi for 15 mins. Drilled out to 4400'. Tested Perfs. at 4370 ft. Did not hold pressure. Shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laverne D. Norma TITLE Production Supervisor DATE Oct. 13, 1983

APPROVED BY Ray Brooks TITLE Geologist DATE 3-13-84

CONDITIONS OF APPROVAL, IF ANY: