	DEP	UN ED S ARTMENT OF	THE INTER	(Other instructions on verse side)	re Budg	approved. et Bureau No. 42-R142 NATION AND SERIAL NO.	
CISF		GEOLOGICA	L SURVEY	•	NM 055	NM 0557561	
(Do not u	SUNDRY use this form fo	NOTICES AND r proposals to drill or PPLICATION FOR PE	to deepen or plug RMIT—" for such	ON WELLS white to a different reservoir. aroposed J, CONS. art as a D COMONISS. Art as a Mr DECENTED	6. IF INDIAN, A	LLOTTEE OR TRIBE NAMI	
1. OIL WE'L	GAS O'	THER	4	Artesia, M Berenver	7. UNIT AGREE	GENT NAME	
2. NAME OF OPER	ATOR	· · · · · · · · · · · · · · · · · · ·		Neceived	8. FARM OR LE	ASE NAME	
QUANAH PETROLEUM, INC.						Hay, Federal 35	
(00F			11	NOV 1 7 198	1		
4033 LB. 4. LOCATION OF W	ELL (Report lo	Suite 525, D cation clearly and in ac	allas, lexa cordance with an	y State requirements.• C. D.	10. FIELD AND	POOL, OR WILDCAT	
See also space At surface	17 below.)				Wildca	t Boix Los in	
	com South 5 26S, Ran		' from West	ARTESIA, OFFICE 1 line, Section 9,	SUBVET		
14. PERMIT NO.			15 (Show whether I	( ata 9)		, T26S, R27E PARISH 13. STATE	
14. PERMIT NO.				β, KI, GR, EUΩ.)			
			<u>.3 GR</u>		Eddy	NM	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUBSE					Other Data NUENT BEPORT OF:	
TEST WATER	SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	BEP	AIRING WELL	
FRACTURE TR		MULTIPLE COMP		PRACTURE TREATMENT	ALT	TRING CASING X	
SHOOT OR AC		ABANDON*	<b></b>	SHOOTING OR ACIDIZING		NDONMENT*	
REPAIR WELL	L	CHANGE PLANS		(Other)	Spuddi ults of multiple com		
proposed we nent to this	ork. If well is work.)*	directionally drilled, g	ive subsurface loc		empletion Report and tes, including estimation	ted date of starting an	
<ul> <li>17. DESCRIBE PROP proposed we nent to this</li> <li>1) Hay F</li> <li>2) Ran 8 in fl and a CaCl<sub>2</sub></li> </ul>	ork If well is work.)* Gederal B Joints 1 Loat colla Sttempted S. Circul	<pre>#1 was spudded #1 was spudded 3-3/8" J55, 5% r w/2 central: to pump to boo ated estimated</pre>	d on 10-17- 4.5, 8/rd, izers on bo ttom; would d 75 sx of	-ST&C casing w/Davis ST&C casing w/Davis totom joint. Pipe s not go; cemented s	Lynch guide tuck @ 313', ame w/250 sx CIP @ 1900	shoe and stab worked pipe Class C + 2% hours 10-20-81	
<ul> <li>17. DESCRIBE PROP proposed we nent to this</li> <li>1) Hay F</li> <li>2) Ran 8 in fl and a CaCl<sub>2</sub></li> </ul>	ork If well is work.)* Gederal B Joints 1 Loat colla Sttempted S. Circul	<pre>#1 was spudded #1 was spudded 3-3/8" J55, 5% r w/2 central: to pump to boo ated estimated</pre>	d on 10-17- 4.5, 8/rd, izers on bo ttom; would d 75 sx of	-81 @ 2030 hours. ST&C casing w/Davis ottom joint. Pipe s l not go; cemented s	Lynch guide tuck @ 313', ame w/250 sx CIP @ 1900	shoe and stab worked pipe Class C + 2% hours 10-20-81	
<ul> <li>17. DESCRIBE PROP proposed we nent to this</li> <li>1) Hay F</li> <li>2) Ran 8 in fl and a CaCl<sub>2</sub></li> </ul>	ork If well is work.)* Gederal B Joints 1 Loat colla Sttempted S. Circul	<pre>#1 was spudded #1 was spudded 3-3/8" J55, 5% r w/2 central: to pump to boo ated estimated</pre>	d on 10-17- 4.5, 8/rd, izers on bo ttom; would d 75 sx of	-ST&C casing w/Davis ST&C casing w/Davis totom joint. Pipe s not go; cemented s	Lynch guide tuck @ 313', ame w/250 sx CIP @ 1900	shoe and stab worked pipe Class C + 2% hours 10-20-81	
<ul> <li>17. DESCRIBE PROP proposed we nent to this</li> <li>1) Hay F</li> <li>2) Ran 8 in fl and a CaCl<sub>2</sub></li> </ul>	ork If well is work.)* Gederal B Joints 1 Loat colla Sttempted S. Circul	<pre>#1 was spudded #1 was spudded 3-3/8" J55, 5% r w/2 central: to pump to boo ated estimated</pre>	d on 10-17- 4.5, 8/rd, izers on bo ttom; would d 75 sx of	-ST&C casing w/Davis ST&C casing w/Davis totom joint. Pipe s not go; cemented s	Lynch guide tuck @ 313', ame w/250 sx CIP @ 1900	shoe and stab worked pipe Class C + 2% hours 10-20-81 y.	
<ul> <li>17. DESCRIBE PROP proposed we nent to this</li> <li>1) Hay F</li> <li>2) Ran 8 in fl and a CaCl<sub>2</sub></li> </ul>	ork If well is work.)* Gederal B Joints 1 Loat colla Sttempted S. Circul	<pre>#1 was spudded #1 was spudded 3-3/8" J55, 5% r w/2 central: to pump to boo ated estimated</pre>	d on 10-17- 4.5, 8/rd, izers on bo ttom; would d 75 sx of	Completion or Reco int details, and give pertinent data ations and measured and true very -81 @ 2030 hours. ST&C casing w/Davis ottom joint. Pipe so i not go; cemented so cement to surface. 2 11-3/4" due to non	ECCENCION Seport and tres, including estima rtical depths for all Lynch guide tuck @ 313', ame w/250 sx CIP @ 1900 -availabilit	shoe and stab worked pipe Class C + 2% hours 10-20-81 y.	
<ul> <li>17. DESCRIBE PROP proposed we nent to this</li> <li>1) Hay F</li> <li>2) Ran 8 in fl and a CaCl<sub>2</sub></li> </ul>	rederal B goints l oat colla ttempted Circul 8" casing	<pre>#1 was spudded #1 was spudded 3-3/8" J55, 5% r w/2 central: to pump to boo ated estimated</pre>	ect	Completion or Reco int details, and give pertinent data ations and measured and true very -81 @ 2030 hours. ST&C casing w/Davis ottom joint. Pipe so i not go; cemented so cement to surface. 2 11-3/4" due to non	NOV 5 198	shoe and stab worked pipe Class C + 2% hours 10-20-81 y.	
<ul> <li>17. DESCRIBE PROP proposed w nent to this</li> <li>1) Hay F</li> <li>2) Ran 8 in fl and a CaCl 13-37</li> <li>18. I dereby cely SIGNED</li> </ul>	rederal B goints l oat colla ttempted Circul 8" casing	directionally drilled, g #1 was spudded 3-3/8" J55, 50 r w/2 central: to pump to bo ated estimated was run in p was run in p was run in p horestory	ect	- Completion or Reco mit details, and give pertinent da ations and measured and true ve -81 @ 2030 hours. ST&C casing w/Davis ottom joint. Pipe s i not go; cemented s cement to surface. - 11-3/4" due to non	ECCEDENCE	shoe and stab worked pipe Class C + 2% hours 10-20-81 y.	