

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hay, Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 9 T26S, R36E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

QUANAH PETROLEUM, INC.

3. ADDRESS OF OPERATOR

4835 LBJ Freeway, Suite 525 Dallas, Texas 75234

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' from South line and 1980' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, MT, GR, etc.)

3274.3 GR

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 8-5/8 intermediate casing
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

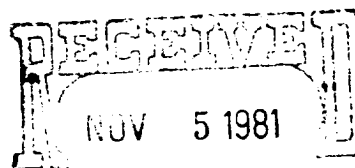
X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-81: ran 58 joints 8-5/8" J55, R3, 8/rd ST&C, w/Baker whirler float shoe w/Davis Lynch float collar one joint apart. Float shoe @ 2413, float collar @ 2369 RKB measure. Cemented same w/800 sx Dowell Lite Wate w/8#/sx salt, 1/4#/sx cello-flake @ 12.7 ppg; tailed w/200 sx Class C w/2% CaCl₂ @ 14.9 ppg. Circulated ±250 sx cement to surface. CIP @ 0200 hours 10-27-81.

10-28-81: Tested casing to 1000 psi, test okay.

10-29-81: Perform leak off test w/275 psi surface pressure for EMW of 11.6 ppg. Test okay.



U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE 10-30-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE