

Form 3160-5
(November 1983)

NM OIL CONS. COMMISSION

Drawer DD

Artesia, N.M. 88210

SUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED BY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hay B Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Welch-Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-26S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. O.C.D.

OIL
WEARTESIA, OFFICE

2. NAME OF OPERATOR

Marline Petroleum Corp.

3. ADDRESS OF OPERATOR

4900 Capitol Bank Plaza, Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL & 1980' FWL, K, Sec. 9, T26S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3274.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☒

REPAIR WELL

☐

(3) CHANGE PLANS

☒

(Other) Change (1) Operator & (2) Lease

NAME

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1). Previous operator, Quanah Petroleum, Inc., operating rights and equity interest purchased by and assigned to Marline Petroleum Corp.
- (2). Previous lease name, Hay Federal "B", corrected as above.
- (3). Intent to abandon procedure is amended from procedure approved on 5/21/85 for Quanah Petroleum, Inc.

For present wellbore condition see attached sketch.

Proposed plugging procedure to start on approval:

- (a). Set C.I.B.P. @ 5350' and cap with 35' of cement to 5315'.
- (b). Run tbg to 5315' and displace hole with mud.
- (c). Spot 100' plug (25 sx) @ 4850', 100' plug (25 sx) @ 4150', a 100' plug (25 sx) @ 2700', & a 100' plug (25 sx) @ 2450'.
- (d). Cut 5 1/2" casing at free point, @ approximately 1800', and pull casing.
- (e). Spot 100' stub plug (35 sx). WOC & tag. Spot 100' plug @ 1200' (top of salt)
- (f). Spot 100' plug (50 sx) @ 370'.
- (g). Remove wellhead, place a 15 sk surface plug and install dry hole marker. Restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side