

- 4) Open well to pit to flow back load water @ 1/2 BPM. WH pressure increasing to 750#; SI well, put on adjustable choke, open well to test tank on 12/64 choke; 750# on wellhead w/strong gas. Flowing 200 bbls/hr. 10% oil.
- 5) Open well to test tank for 2 hrs. on 12/64 choke, increased choke size to wide open, unable to pull wellhead pressure below 500 psi. Strong gas w/10-15% oil cut. Well flowed 200 bbls/hr. RU kill truck, pump 150 bbls 10# brine into tbg., unable to kill well; surface wellhead pressure never less than 300#. RD kill truck; RD completion unit.
- 6) Well flowing to EP-USA #1 until pressure falls down to run pump and rods.
- 7) Ran pump and rods, put well back on production 9:00 am 9-23-85 w/ gas going to EP-USA #3 gas meter.