

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
SUBMIT IN DUPLICATE  
Artesia, NM 88001  
(other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

26F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. ☐ Other ☐  
2. NAME OF OPERATOR  
J.C. WILLIAMSON  
3. ADDRESS OF OPERATOR  
P.O. BOX 16 MIDLAND, TEXAS 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FSL & 1650' FEL  
At top prod. interval reported below 990' FEL & 1650' FEL  
At total depth 990' FEL & 1650' FEL

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.  
NM-13997  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
EP-USA  
9. WELL NO.  
2  
10. FIELD AND POOL, OR WILDCAT  
BRUSHY DRAW DELAWARE  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 26, T-26-S, R-29-E  
12. COUNTY OR PARISH  
EDDY  
13. STATE  
NEW MEXICO

14. PERMIT NO. 30-015-23951 DATE ISSUED  
15. DATE SPUDDED 10-29-81 16. DATE T.D. REACHED 2-16-82 17. DATE COMPL. (Ready to prod.) Re-9-23-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 2890.5 GR 19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 4034' 21. PLUG BACK T.D., MD & TVD 3610' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Re - 2967-2994' DELAWARE  
25. WAS DIRECTIONAL SURVEY MADE NO  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL/FDC, DLL/MSFL, CYBERLOOK (No New Logs Run)  
27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
10-3/4"	40.5#	437'	12-1/2"	710 SX		
8-5/8"	24#	831'	10"	200 SX		
7"	23#	2930'	8"	400 SX		
4-1/2"	9.5#	4034'	6-1/4"	200 SX		

Post #10-3  
10-11-85  
Chg gas well  
to oil well

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2799'	

31. PERFORATION RECORD (Interval, size and number)  
Re-perfed  
2967-2994' w/13 holes 0.40"  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
Re-2967-94' Acidz w/1500 gals 7 1/2% NEFE acid.  
Frac w/10,000 gals 30# cross-link gel, 15,000# 20-40 sand, and 3000# 10-20 sand.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 9-23-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING  
DATE OF TEST 9-23-85 HOURS TESTED 24 CHOKER SIZE 12/64 PROD'N. FOR TEST PERIOD 27 OIL—BBL. 54 GAS—MCF. 83 WATER—BBL. 40 GAS-OIL RATIO 2000/1  
FLOW. TUBING PRESS. 800 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 27 GAS—MCF. 54 WATER—BBL. 83 OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Conoco TEST WITNESSED BY  
OCT 2 1985 RALPH E. WILLIAMSON

35. LIST OF ATTACHMENTS  
No new logs or surveys run.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE PRODUCTION DATE 9-30-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)