

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-71

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OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc. ✓	8. Farm or Lease Name Gulf "16" State
3. Address of Operator P.O. Box 10585 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25 South</u> RANGE <u>28 East</u> NMPM.	10. Field and Pool, or Wildcat Wildcat (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 2981' G.L.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 10:00 AM 11-3-81. Drilled 17½" surface hole to 435'. Ran 10 joints of 13⅜", 48#, H-40, ST4C casing (440'). Set casing at 435' RKB. Cemented with 425 sx. Class "C" w/ 2% CaCl. Plug was down at 11:15 P.M. 11-3-81. Circulated 50 sx. of cement to surface. Waited on cement for total of 27 hours. Pressure tested 13⅜" casing to 500 psi for 30 minutes, held OK. Presently drilling ahead with 12¼" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A Douglas TITLE Division Engineer DATE 11-5-81

APPROVED BY M. P. Williams TITLE OIL AND GAS INSPECTOR DATE NOV - 9 1981

CONDITIONS OF APPROVAL, IF ANY: