

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 14 1982

Form C-103
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1480

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc. ✓	8. Farm or Lease Name Gulf "16" State
3. Address of Operator P. O. Box 10585 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25 South RANGE 28 East N.M.P.M.	10. Field and Pool, or Wildcat Wildcat (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 2981' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to plug and abandon well. Received verbal instructions from Mr. Mike Williams with N.M.O.C.D. Plan to set 4½" CIBP at 6300' to cover Bone Spring perforations 6350' to 6654'. Dump 35' of cement on top of CIBP. Mix mud and circulate hole. Spot cement plug from 5425'-5525' to cover DV Tool at 5474'. Free point 4½" casing and attempt to recover approximately 2400' of 4½" casing. Top of cement behind 4½" casing is 2508' by cement bond log. 8 5/8" casing is set at 2589' and cemented to surface. Spot cement plug inside 4½" casing at 2400' and above 4½" casing. Spot cement plug inside 8 5/8" casing from 400'-500'. Spot 10 sx. cement plug at surface. Install dry hole marker and clean location. Work should commence on 5-13-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A. Douglas Steve A. Douglas TITLE Division Engineer DATE May 13, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 20 1982

CONDITIONS OF APPROVAL, IF ANY: